

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N/A 109385

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit of CA/Agreement, Name and/or No.

N/A

8. Well Name and No.
Lybrook A01-2206 01H

9. API Well No.
30-043-21137

10. Field and Pool or Exploratory Area
Wildcat (Gallup)

11. Country or Parish, State
Sandoval, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1126' FNL and 546' FEL Sec 1, T22N, R6W
BHL: 659' FNL and 384' FWL Sec 1, T22N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 03/05/2014 and 03/10/2014.

RCVD MAR 25 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 24 2014

FARMINGTON FIELD OFFICE
BY: William Tambekau

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Vy Nguyen

Title Engineering Technologist

Signature



Date 03/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

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03/05/2014

Pumped frac treatment using 70 quality foam on stage 1 (includes in test) perfs from 9397' to 9517' (36 holes) as follows:

1725.9bbls fluid, 2771mscf N2, 278620# 20/40 brown sand, and 25096# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9167' to 9287' (36 holes) as follows:

1742.8bbls fluid, 2614mscf N2, 271940# 20/40 brown sand, and 23184# 12/20 sand sand. **Set frac plug at 9127'.**

03/06/2014

Pumped frac treatment using 70 quality foam on stage 3 perfs from 8925' to 9047' (36 holes) as follows:

1657.1bbls fluid, 2726mscf N2, 275860# 20/40 brown sand, and 21634# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 3. Pumped frac treatment using 70 quality foam on stage 4 perfs from 8686' to 8810' (36 holes) as follows:

1752.1bbls fluid, 2603mscf N2, 276520# 20/40 brown sand, and 28406# 12/20 sand sand. **Set frac plug at 8656'.**

03/07/2014

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8446' to 8566' (36 holes) as follows:

1604bbls fluid, 2727mscf N2, 268060# 20/40 brown sand, and 23680# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 5. Pumped frac treatment using 70 quality foam on stage 6 perfs from 8206' to 8326' (36 holes) as follows:

1732bbls fluid, 2570mscf N2, 265712# 20/40 brown sand, and 15887# 12/20 sand sand. **Set frac plug at 8157'.**

Pumped frac treatment using 70 quality foam on stage 7 perfs from 7980' to 8094' (36 holes) as follows:

1648bbls fluid, 2845mscf N2, 272520# 20/40 brown sand, and 25590# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 7. Pumped frac treatment using 70 quality foam on stage 8 perfs from 7734' to 7854' (36 holes) as follows:

1800bbls fluid, 2925mscf N2, 281000# 20/40 brown sand, and 23830# 12/20 sand sand. **Set frac plug at 7704'.**

03/08/2014

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7494' to 7614' (36 holes) as follows:

1520.3bbls fluid, 2755mscf N2, 279260# 20/40 brown sand, and 23760# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 9. Pumped frac treatment using 70 quality foam on stage 10 perfs from 7261' to 7381' (36 holes) as follows:

1711.8bbls fluid, 2890mscf N2, 274780# 20/40 brown sand, and 23560# 12/20 sand sand. **Set frac plug at 7171'.**

Pumped frac treatment using 70 quality foam on stage 11 perfs from 7001' to 7121' (36 holes) as follows:

1741.1bbls fluid, 2954mscf N2, 275000# 20/40 brown sand, and 25894# 12/20 sand sand. No frac plug set.

03/09/2014

Pumped 75 bioballs to seal off stage 11. Pumped frac treatment using 70 quality foam on stage 12 perfs from 6782' to

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6902' (36 holes) as follows:

1614.1bbls fluid, 2780mscf N2, 273640# 20/40 brown sand, and 21986# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 12. Pumped frac treatment using 70 quality foam on stage 13 perfs from 6523' to 6643' (36 holes) as follows:

1605.2bbls fluid, 2845mscf N2, 280300# 20/40 brown sand, and 23760# 12/20 sand sand. **Set frac plug at 6474'.**

03/10/2014

Pumped frac treatment using 70 quality foam on stage 14A perfs from 6304' to 6424' (36 holes) as follows:

1703.3bbls fluid, 3084mscf N2, 269920# 20/40 brown sand, and 23960# 12/20 sand sand. No frac plug set.

Pumped 75 bioballs to seal off stage 14A. Pumped frac treatment using 70 quality foam on stage 14B perfs from 6085' to 6205' (36 holes) as follows:

1374.7bbls fluid, 3411mscf N2, 276000# 20/40 brown sand, and 26740# 12/20 sand sand. **Set frac plug at 6038'.**

Pumped frac treatment using 70 quality foam on stage 15A perfs from 5868' to 5988' (36 holes) as follows:

1546bbls fluid, 3057mscf N2, 274060# 20/40 brown sand, and 25489# 12/20 sand sand. No frac plug set.

Pumped frac treatment using 70 quality foam on stage 15B perfs from 5648' to 5768' (36 holes) as follows:

1429bbls fluid, 2798mscf N2, 278840# 20/40 brown sand, and 23211# 12/20 sand sand. **Set frac bridge plug at 4911'.**

03/18/2014

Drilled out bridge plug at 4911'.

03/18/2014

Drilled out frac plugs at 6038', 6474', 7171'

03/19/2014

Drilled out frac plugs at 7704', 8157', 8656', 9127'

Tubing data will be sent at a later date in tubing sundry