

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM 109385					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name N/A					
2. Name of Operator Encana Oil & Gas (USA) Inc.						7. Unit or CA Agreement Name and No. N/A					
3. Address 370 17th Street, Suite 1700 Denver, CO 80202				3a. Phone No. (include area code) 720-876-3007		8. Lease Name and Well No. Lybrook A01-2206 01H					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1126' FNL and 546' FEL Sec 1, T22N, R6W At surface  642' FNL and 1069' FEL Sec 1, T22N, R6W At top prod. interval reported below  659' FNL and 384' FWL Sec 1, T22N, R6W At total depth						9. API Well No. 30-043-21137 - POSI					
14. Date Spudded 02/13/2014						15. Date T.D. Reached 02/23/2014		16. Date Completed 03/19/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6880' RKB	
18. Total Depth: MD 9620' TVD 5347'				19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD 4911' TVD 4911'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25"	9.625"/J55	36	Surface	522'	N/A	210sks Type III	52	Surface (CIR)	N/A		
8.75"	7"/J55	26	Surface	5499'	2306'	400sks Prem Lt	152	Surface (CIR)	N/A		
"	"	"	"	"	"	228sks Type III	56	"	"		
6.125"	4.5"/SB80	11	5270'	9588'	N/A	N/A	N/A	N/A	N/A		
									PCU NOV 25 '14 OIL CONS. DIV. DIST 2		
24. Tubing Record Will be provided with tubing sundry											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Gallup		6462.19'	10,670.00'	5648'-9517'		.04"	612				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
5648'-9517'		See completion sundry submitted on 03/20/2014									
28. Production - Interval A Will be provided on first production sundry											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 24 2014

NMOCDF

FARMINGTON FIELD OFFICE  
BY: William Tamborek

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 96'	0' 1321'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 96'
Ojo Alamo Kirtland Shale	1321' 1460'	1460' 1561'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1321' 1460'
Fruitland Coal Pictured Cliffs	1561' 1843'	1843' 1961'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1561' 1843'
Lewis Shale Cliffhouse Sandstone	1961' 2683'	2683' 3394'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1961' 2683'
Menefee Point Lookout	3394' 4089'	4089' 4296'	Oil, Gas Oil, Gas	Menefee Point Lookout	3394' 4089'
Mancos Shale Mancos Silt	4296' 4858'	4858' 5109'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4296' 4858'
Gallup Base Gallup	5109' 5441'	5441'	Oil, Gas Oil, Gas	Gallup Base Gallup	5109' 5441'

## 32. Additional remarks (include plugging procedure):

Set 11 external swellable casing packers for isolation of production string at the following depths: (1) 8866' (2) 8154' (3) 7441' (4) 7181' (5) 6962' (6) 6703' (7) 6484' (8) 6266' (9) 6048' (10) 5829' (11) 5567'.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vy NguyenTitle Engineering TechnologistSignature Date 03/19/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)