

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V09210
7. Lease Name or Unit Agreement Name Chaco 2206-02P
8. Well Number #227H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter P : 614' feet from the S line and 817' feet from the E line
Section 2 Township 22N Range 6W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6944' GR

OIL CONS. DIV DIST. 3
JUN 5 - 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER Supplemental Completion
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-29-14 - MIRU HWS #10 to pull tie back string and run tubing pump. Pull 2-3/8" production tubing

1-30-14 - Spear and laydown tie back string, 154 jts, 4-1/2", 11.6#, N-80, LT&C csg

1-31-14 - Land well at 5790' w/ 14.5' KB as follows, 3" bull plug, 1 Jt of 2.875", J55, 6.5lb, 8rnd, EUE tbg, 3.75"x 6' Stanley Down hole Gas Separator, Harbison Fischer 2 1/2"x2-1/4" x 36' Tubing Pump Barrel and Standing Valve w/ 20' gas anchor set at 5757', 4"x 2.875" sub, 1 Jt of 2.875", J55, 6.5lb, 8rnd, EUE tbg, 7"x 2.875" Arrowset I-X Pkr modified with metal sleeve and no element as tbg anchor set at 5681', 182 Jts of 2.875", J55, 6.5lb, 8rnd, EUE tbg, 5628' of 3/8" cap string attached to tbg

2-1-14 - RIH w/ 5628' of 7/8" ProRod 960M, cut off slick rod and weld on end, RD and LO Slick Rod Systems, PU 1- 25' x 7/8" rod, 6' x 7/8" pony rod, and 1.25"x 36" PR, pull up 18" above tag, MU Flow T, Rattigan, stuffing box, stroke test pump, tested good, clamp off rods

Spud Date:

10/29/13

Rig Release Date:

11/16/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry Higgins

TITLE Regulatory Specialist

DATE 6/4/14

Type or print name Larry Higgins

E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY:

Bob Dell

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

6/13/14

Conditions of Approval (if any)

N

CHACO 2206-02P #227H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 10/29/13

Completed: 12/4/13

Install Roroflex: 2/1/14

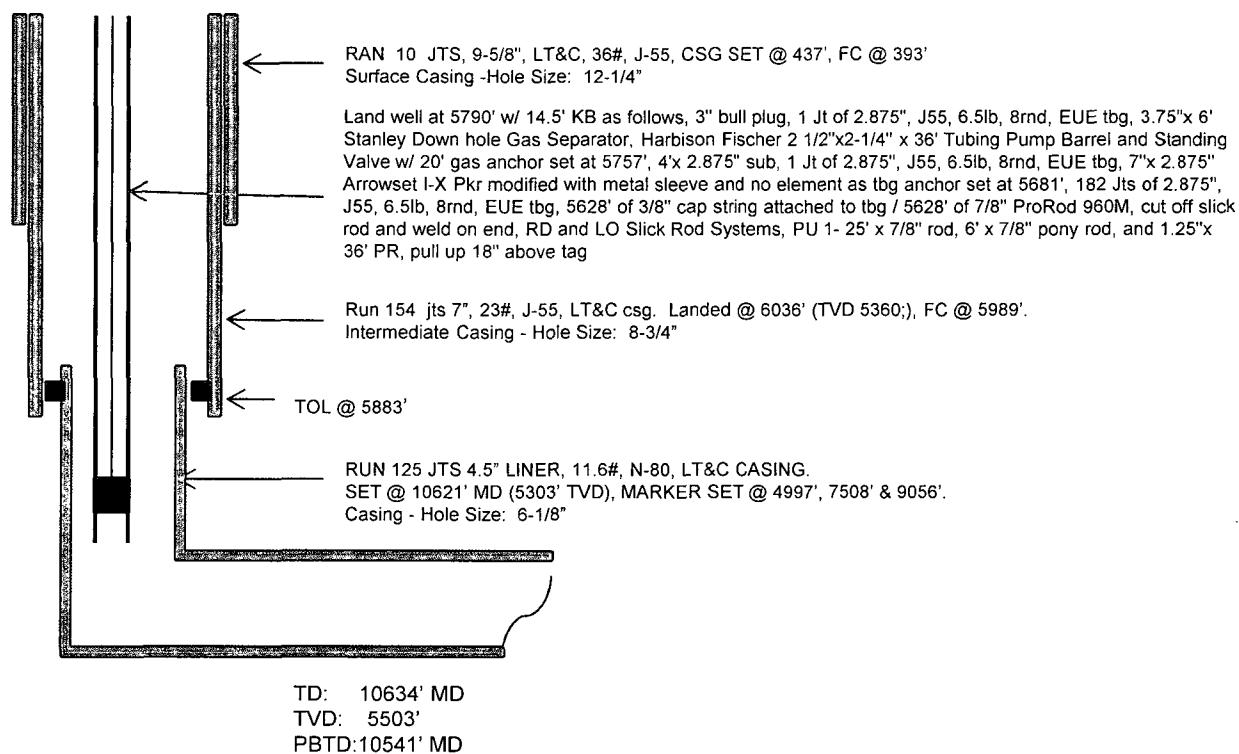
Surface Location: 614' FSL & 817' FEL
SE/4 SE/4 Section 2 (P), T22N, R6W

Weatherford Rotoflex RH900-360-288

BHL: 1503' FSL & 229' FWL
NW/4 SW/4 Section 2 (L), T22N, R6W

SANDOVAL, NM
Elevation: 6944' GR
API: 30-043-21167

Tops	MD	TVD
Ojo Alamo	1278'	1272'
Kirtland	1553'	1535'
Pictured Cliffs	1851'	1813'
Lewis	1955'	1909'
Chacra	2296'	2226'
Cliff House	3475'	3319'
Menefee	3498'	3341'
Point Lookout	4285'	4071'
Mancos	4480'	4250'
Gallup	4891'	4634'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	269 cu.ft.	Surface
8-3/4"	7"	680 sx	8481cu.ft.	740
6-1/8"	4-1/2"	460 sx	628 cu. ft.	4739

LH 2/1/14

Gallup 15th:
6060'-6264'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
233,900# , 20/40
PSA Sand

Gallup 14th:
6338'-6524'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
237,600# , 20/40
PSA Sand

Gallup 13th:
6600'-6804'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
240,400# , 20/40
PSA Sand

Gallup 12th:
6896'-7080'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 237,000#
, 20/40 PSA Sand

Gallup 11th:
7148'-7332'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
240,300# , 20/40
PSA Sand

Gallup 10th:
7444'-7702'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
198,000# ,
20/40 PSA
Sand

Gallup 9th:
7798'-8032'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
197,200# , 20/40
PSA Sand

Gallup 8th:
8134'-8348'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
199,200# , 20/40
PSA Sand

Gallup 7th:
8462'-8666'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
193,600# ,
20/40 PSA
Sand

Gallup 6th:
8736'-8950'-
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 200,000# ,
20/40 PSA
Sand

Gallup 5th:
9028'-9250'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 201,100# ,
20/40 PSA
Sand

Gallup 4th:
9335'-9552'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 200,900# ,
20/40 PSA
Sand

Gallup 3rd:
9670'-9888'-
with 24, 0.40"
holes. Frac Gallup
3rd stage with
200,700# , 20/40
PSA Sand

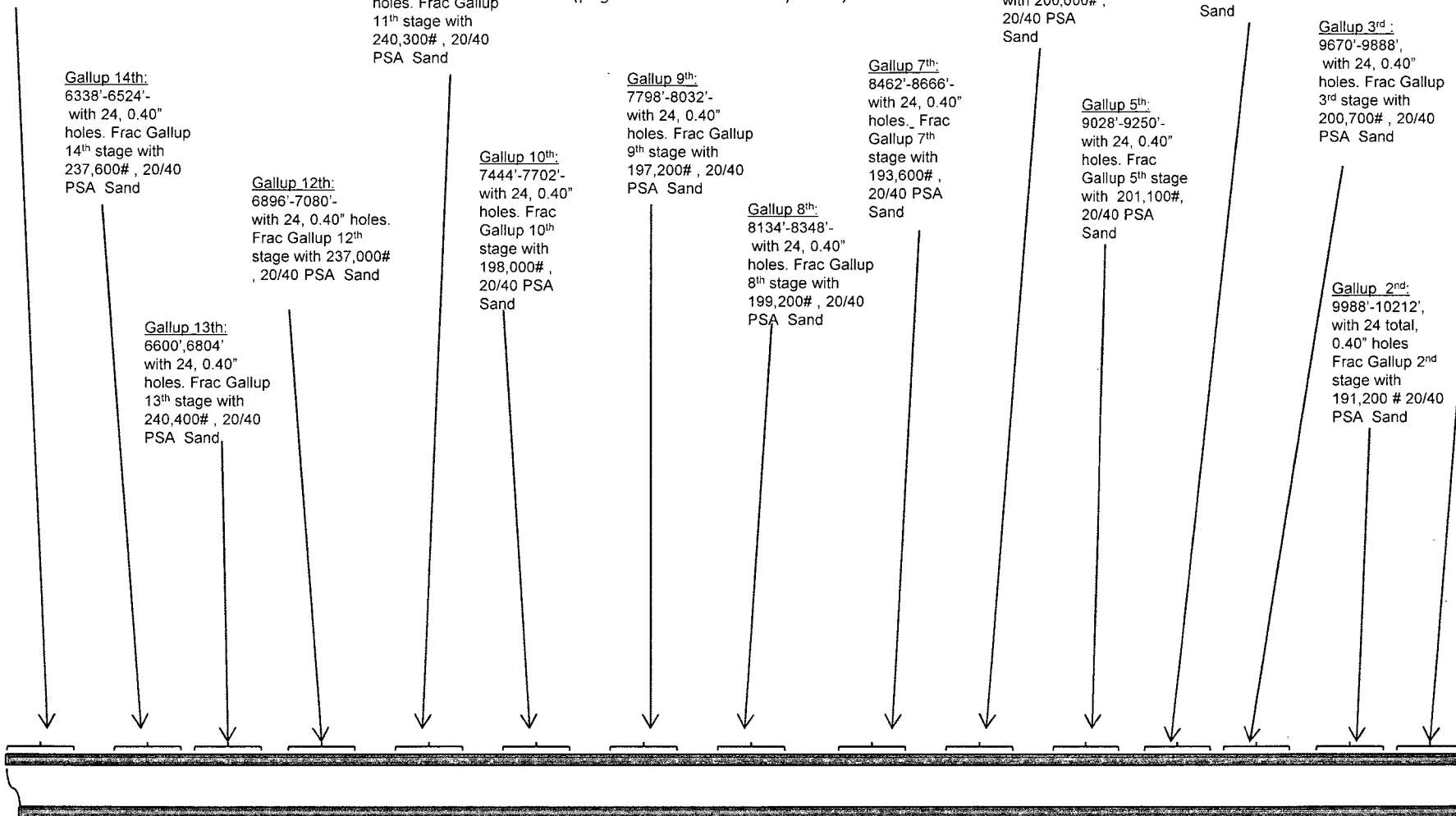
Gallup 2nd:
9988'-10212'-
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
191,200 # 20/40
PSA Sand

Gallup 1st:
10310'-10432 +
RSI tool @
10532' with
204,400 # 20/40
PSA Sand

CHACO 2206-02P #227H

LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole