Submit 3 Copies To Appropriate District State of New Mexico	Form C-103		
District I Energy, Minerals and Natural Resources	Jun 19, 2008 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ava. Artasia, NM 88210 OIL CONSERVATION DIVISION	30-045-09558		
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
District IV I220 S. St. Francis Dr., Santa Fe, NM	FEE		
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sutton		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1		
2. Name of Operator	9. OGRID Number		
Burlington Resources Oil Gas Company LP	14538		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat Aztec Pictured Cliffs		
4. Well Location			
Unit Letter	feet from the West line		
Section 18 Township 30N Range 11W	NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.,			
5581' GR	Demost on Other Date		
12. Check Appropriate Box to Indicate Nature of Notice,	Report of Other Data		
	SEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE			
OTHER: D Kocation is	ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Open			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the 			
A steel marker at least 4 in thanieter and at least 4 above ground level has been set in	reductede. It show the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKERS SURFACE.</u>			
TERMANENTET STAMFED ON THE MARKERS SURFACE.			
\square The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,			
removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)	sved. (Poured onsite concrete bases do not		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-		
retrieved flow lines and pipelines.	OIL CONS. DIV DIST. 3		
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.		
	MAY 2 2 2014		
SIGNATURE Allu Loss_TITLE	Technician DATE 5/22/14		
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocoph	illips.com PHONE: 505-324-6104		

TITLE____

For State Use Only	Y	
	Pa.	Wine
APPROVED BY:	UU	white
Conditions of Appr	oval (if a	iny):

DATE <u>4/20/201</u> 5	1
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Deputy Oil & Gas Inspector, District #3