

Submit 3 Copies To Appropriate District Office  
District I  
1325 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-10370</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Wilmuth</b>
4. Well Location Unit Letter <b>N</b> : <b>800</b> feet from the <b>South</b> line and <b>1500</b> feet from the <b>West</b> line Section <b>26</b> Township <b>31N</b> Range <b>11W</b> NMPM <b>San Juan County</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5689' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Blanco Mesaverde</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/14 Notified Brandon Powell/NMOCD re procedure change for Plug 2. Requested permission to set inside/outside plug instead of balance plug based on CBL. Also for Plug 4, requested permission to set balance plug instead of inside/outside plug based on CBL. Received approval. After perfering Plug 2 Brandon said to set CR w/cmt on top.

The subject well was P&A'd on 6/4/14 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

JUN 16 2014

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 6/16/14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Red Bell TITLE Deputy Oil & Gas Inspector,  
District #3 DATE 6-18-14

Conditions of Approval (if any):

AV

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Wilmuth #1

June 4, 2014  
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800' FSL and 1500' FWL, Section 26, T-31-N, R-11-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-10370

## Plug and Abandonment Report Notified NMOCD and BLM on 5/28/14

### Plug and Abandonment Summary:

- Plug #1** with 35 sxs (41.3 cf) Class B cement inside casing from 3854' to 3701' to cover the Mesaverde top.
- Plug #2** with CR at 3020' spot 23 sxs (27.14 cf) Class B cement inside casing from 3020' to 2920' to cover the Chacra top.
- Plug #3** with CR at 2299' spot 71 sxs (83.78 cf) Class B cement inside casing from 2349' to 2199' with 37 sxs in annulus, 11 sxs below CR and 23 sxs above CR to cover the Pictured Cliffs top.
- Plug #4** with 37 sxs (43.66 cf) Class B cement inside casing from 1949' to 1787' to cover the Fruitland top.
- Plug #5** with 216 sxs (254.88 cf) Class B cement inside casing from 836' to surface to cover the Ojo Alamo, Kirtland tops and surface casing shoe. Tag TOC at 6'.
- Plug #6** with 36 sxs Class B cement top off casing and install P&A marker.

### Plugging Work Details:

- 5/29/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 5/30/14 Check well pressures: tubing and bradenhead 0 PSI, casing 570 PSI. Bump test H2S equipment. RU relief lines. Pump 80 bbls of water down casing to kill well. PU on rod string, 20 polish rod and LD 82 plain rods  $\frac{3}{4}$ ", 103 guided rods  $\frac{3}{4}$ ", 3 sinker bars. NU BOP and function test. TOH and tally tubing, get 1500' of pipe out of well, EOT at 3250'. Well pressured up pump 110 bbls of water down casing to kill well. Continue to TOH with tubing SB 61 stands LD 31 jnts, 152 jnts, f-nipple and mud anchor with bull plug, total 4735'. PU 7-5/8" GR. RIH to 3900'. POH LD GR. PU 7-5/8" CIBP and set at 3854'. SI well. SDFD.
- 6/2/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 3854' to surface. TOC to be estimated by engineer. Spot plug #1 with calculated TOC at 3701'. Note: J. Morris, MVCI and NMOCD approved procedure change. Perforate 3 HSC squeeze holes at 3070'. Establish rate of  $\frac{3}{4}$  bpm at 1200 PSI. TIH with 7-5/8" DHS CR and set at 3020'. Pressure test tubing to 1100 PSI, OK. Establish circulation. Sting in  $\frac{1}{2}$  bbl locked up at 1200 PSI, no rate. Note: B. Powell, NMOCD approved procedure change. Spot plug #2 with calculated TOC at 2920'. SI well. SDFD.
- 6/3/14 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Perforate 3 HSC squeeze holes at 2349'. Establish rate of 3 bpm at 800 PSI. RIH with 7-5/8" DHS CR and set at 2299'. Establish circulation. Establish rate of 3 bpm at 800 PSI. Spot plugs #3, #4 and #5. Dig out wellhead. SI well. SDFD.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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Burlington Resources

June 4, 2014

**Wilmuth #1**

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6/4/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. ND kill spool and BOP. RU High Desert. Cut off wellhead. Spot plug #6 top off casings and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.

Jim Morris, MVCI representative, was on location.