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Submitted in lieu of Form 3160-5 (June 1990)					
UNITED STATES					
DEPARTMENT OF THE INTERIOR					
BUREAU OF LAND MANAGEMENT					
SUNDRY NOTICES AND REPORTS ON WELLS		FORM APPROVED			
		Budget Bureau No. 1004-0135			
Do not use this form for proposals to drill or to de different reservoir.	eepen or reentry to a	Expires: March 31, 1993			
		JUN 24 2014			
Use "APPLICATION FOR PERMIT" - for such pr	oposals.	Formation Field Offic			
1. Type of Well:	· · · · · · · · · · · · · · · · · · ·	5. Lease Number: Burecy of Land Manager			
Gas 2. Name of Operator:		NMSF - 878680A 6. If Indian, allottee or Tribe Name:			
BURLINGTON RESOURCES OIL & GAS COMPANY LP		 7. Unit Agreement Name: <i>NMNM</i> -78395C 8. Well Name and Number: HUERFANO UNIT 193 			
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700					
			4-Location of Well, Footage, Sec. T, R, U:		9- API-Well No
			FOOTAGE: 1790' FSL & 1650' FEL		3004520395
S: 29 T: 026N R: 009W U: J					
		10. Field and Pool:			
		DK - BASIN::DAKOTA			
		11. County and State:			
		SAN JUAN, NM			
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X Subsequent Report Final Abandonment Abandonment	Plugging Back Casing Repair Altering Casing	New Construction Non-Routine Fracturing Water Shut Off			
Final Abandonment	Casing Repair	Non-Routine Fracturing			
Final Abandonment	Casing Repair Altering Casing X Other- Re-Delivery ns produced natural gas and en	Non-Routine Fracturing Water Shut Off Conversion to Injection			
Final Abandonment Abandonment I3. Describe Proposed or Completed Operatio This well was re-delivered on 6/2/2014 and	Casing Repair Altering Casing X Other- Re-Delivery ns produced natural gas and en	Mon-Routine Fracturing Water Shut Off Conversion to Injection trained hydrocarbons. TO DOWNHOLE ISSUES OIL CONS. DIV DIST.			
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Final Abandonment Abandonment 13. Describe Proposed or Completed Operatio This well was re-delivered on 6/2/2014 and Notes: RE-DELIVERED SHUT IN FOR TP: 324 CP: 370 Meter No.: 75967	Casing Repair Altering Casing X Other- Re-Delivery ns produced natural gas and en MORE THAN 90 DAYS DUE	Mon-Routine Fracturing Water Shut Off Conversion to Injection trained hydrocarbons. TO DOWNHOLE ISSUES OIL CONS. DIV DIST.			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

NMOCDA