Form 3160-5 (August 2007)

VINITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M APPROV	EL
OMB	NO. 1004-0	13
Expir	es: July 31, 2	01

SUNDRY Do not use the abandoned we SUBMIT IN TRI 1. Type of Well Oil Well Gas Well Ott 2. Name of Operator BP AMERICA PRODUCTION 3a. Address	5. Lease Serial No. NMNM010468 6. If Indian, Allottee	Lease Serial No. NMNM010468 If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM83976	7. If Unit or CA/Agreement, Name and/or No. NMNM83976				
1. Type of Well	8. Well Name and No	8. Well Name and No. HOWELL GAS COM 1				
Oil Well Gas Well Otl 2. Name of Operator	1er: COAL BED METHANE Contact: TOYA	COLVIN 46	9. API Well No.			
BP AMERICA PRODUCTION	0/4 30-045-27533-	00-S1				
3a. Address 501 WESTLAKE PARK BLVD HOUSTON, TX 77079) 10. Field and Pool, or BASIN FRUITL					
4. Location of Well (Footage, Sec., T	11. County or Parish,	and State				
Sec 10 T30N R8W NENE 085 36.829712 N Lat, 107.655289	SAN JUAN CO	SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F. ACTION			
Notice of Intent	☐ Acidize	Deepen De	☐ Production (Start/Resume)	☐ Water Shut-Off		
-	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other ·		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f	anv respectfully requests permis	multiple completion or recuffer all requirements, include	ompletion in a new interval, a Form 31 in greclamation, have been completed,	60-4 shall be filed once		
•	Pit Rule 19.15.17.9 NMAC, BP A	merica Production Cor	npany will use a			
ologga loop oyolom daming op.	oranono.					
		•				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #248503 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JM LOVATO on 06/12/2014 (14JXL0143SE)						
Name (Printed/Typed) TOYA CO	LVIN	Title REGUL	ATORY ANALYST			
			- · · · · · · · · · · · · · · · · · · ·			
Signature (Electronic	Submission)	Date 06/05/2	2014			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By JIM LOVATO	•	TitlePETROLE	EUM ENGINEER	Date 06/12/2014		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any r	or any person knowingly and matter within its jurisdiction	d willfully to make to any department o	r agency of the United		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 6252 College Blvd., Suite A Farmington, New Mexico 87402

IN REPLY REFER TO:

CONDITIONS OF APPROVAL TO DEEPEN/SUMP INSTALLATION

Approval granted to deepen/drill sump as proposed.

Mud logger must be used to monitor total gas and C1-C5 gas components. Contact BLM Geologist Chip Harraden @505-564-7739 and email mud log prior to final completion of this well at : charrade@blm.gov so a final sump determination can be made.



Howell GC 1

30-045-27533

Unit letter A Sec 10, Town 30N, Range 8W San Juan, NM Fruitland Coal Formation

The purpose of this procedure is to outline the deepening of the Howell GC 1 to provide additional rathole for producing the Fruitland Coal Formation

Basic Job Procedure:

- 1. Pull Rods
- 2. Pull tubing
- 3. Pull liner
- 4. Deepen well to $\pm 3,250$ '
 - a. Estimated top of Pictured Cliffs is at 3,119'
 - b. Estimated top of Lewis Shale is at 3,390'
- 5. Run liner
 - a. Liner will either be pre-slotted or after running will be perforated in similar intervals as before:
 - i. $\pm 2924 2954$
 - ii. $\pm 3019 3032$
 - iii. $\pm 3079 3109$
- 6. Land tubing at \pm 3,145'
- 7. Run pump and rods

Current Wellbore Diagram Howell GC 001-FT 📆 bp **Current Wellbore** 9.625" Csg TOC: Surface **Deviation Survey** Depth Deviation San Juan South Pumped 230 sx Class B WELLS Howell GC 001-FT San Juan, New Mexico 7" Csg TOC: 425' Calc 30-045-27533 RKB ELEVATION . 6,251 Pumped 310 sacks 65/35 Poz 13 Class B GL ELEVATION 6,242 TOWN: 29N RKB-GL RANGE: 8W 3.5", Linr TOC: N/A Long: -107.656201 Lat: 36.8299162 DIRECTIONAL DATA Not Cemented MAX ANGLE THRU N/A Formation Tops: PRODUCTION DETAIL Fruitland 2890 TUBING **Prod Liner** Int Casing 2 3/8 WEIGHT 4.7ppf 17ppf 23ppf GRADE: ું J-55 L-80 K-55 DEPTH 3,130 2,883 Liner Top @ 2779' THREAD 8R EUE Hydril Super EU ST+C, Baker mod SLR-P hanger 1.995 4.892 End of Int Casing @ 2883' DRIFT 4:767" 6:241" 7700 PSI BURST 7740 PSI 4360 PSI 3270 PSI COLLARSE 8100 PSI 6390 PSI FRUITLAND COAL Perfs 0.00387 bbl/ft САРАСПУ 0.02325 bbl/ft | 0.03937 bbl/ft Cavitated (not underreamed) # JOINTS! * 2924- 2954 PRODUCTION ASSEMBLY DETAIL !! LENGTH O.D. I.D. Description IN IN FT Component Details 2.375 1.780 F-Nipple 1.00 1.25" x 22 Pup w/Mule Shoe Collar and Polished rod 2 2.375 1.995 Pony Rod 0.75" x 8' 1 0.5" weep hole at top 0.75" x 6' 2 Pony Rod 3019-3032 0.75" x 25' 118 4 Sucker Rods Sinker Bars 1.25" x 25 6 RHAC Pump: 8 3079- 3109 CASING DETAIL WGHT GRADE DEPTH 9 5/8 36 K-55 Buttress 286 В 23ppf K-55 ST+C 2,883 F-Nipple at 3,092' 17ppf Hydril Super EU D PRESSURE DATA **BOTTOM HOLE PRESSURE** Bit Sub (1.6' long) Estimated BOTTOM HOLE TEMPERATURE 120°F 6.25" Bit (0.75' long) End of Prod Liner @ 3130' LANGUAGE TO THE REST OF THE SECOND STATES OF THE SECOND SE Prepared by: Jacob Wendte Date: 15-May-2014 Plug Back Total Depth: 3130 MD 3130 Spud: 12/1989 Completed: 1/1990 Last Workover: 5/11/2012 Total Depth: 3131 MD 3131

Proposed Wellbore Diagram Howell GC 001-FT 費 bp **Proposed Wellbore** 9.625" Csg TOC: Surface. **Deviation Survey** Depth Deviation FIELD, San Juan South Pumped 230 sx Class B WELL" Howell GC 001-F1 COUNTY: San Juan, New Mexico 7" Csg TOC: 425' Calc API No. 30-045-27533 RKB ELEVATION : 6,251 Pumped 310 sacks 65/35 Poz 13 GLELEVATION 6,242 TOWN: 29N RANGE: 8W RKB-GL Long: -107.656201 "5.5" Lnr TOC: N/A 🚎 🎉 Lat: 36.8299162 DIRECTIONAL DATA Not Cemented MAX ANGLE N/A TYPE - Formation Tops 🔫 PRODUCTION DETAIL Fruitland TUBING Prod Liner Int Casing 7.50 2:3/8 5 1/2 ... SIZE WEIGHT 4.7ppf 17ppf 23ppf GRADE J-55 😘 L-80 K-55. Liner Top @ ± 2733' DEPTH 3.145 3,250 2,883 8R EUE ST+C THREAD Hydril 1 995 6.366 LD 4.892 End of Int Casing @ 2883' 1.901" 4.767 BURST 7700 PSI 7740 PSI 4360 PSI * 8100 PSI COLLARSE 6390 PSI : 3270 PSI FRUITLAND COAL Perfs CAPACITY 0.00387 bbl/ft 0.02325 bbl/ft 0.03937 bbl/ft Cavitated (not underreamed) #JOINTS 2924- 2954 PRODUCTION ASSEMBLY DETAIL O. D. LENGTH I.D. Description Component. Details 2.375 1.780 1.00 F-Nipple 1.25" x 22 Pup w/Mule Shoe Collar and Polished rod 2 2.375 1.995 Sucker Rods 0.75" x 25' ± 120 0.5" weep hole at top 1.25" x 25' Sinker Bars 3 3 4 2" x 1.25" x 11 3019-3032 RHAC Pump: <u>6</u> 8 9 10 3079-3109 11 CASING DETAIL WGHT GRADE THREAD DEPTH SZE 9 5/8 Buttress 36 K-55 286 K-55 ST+C 2,883 23ppf F-Nipple at 3,126' 5 1/2 17ppf 3,250 В Hydril D PRESSURE DATA BOTTOM:HOLE PRESSURE 158 PSI Estimated **BOTTOM HOLE TEMPERATURE** 122°F End of Prod Liner @ 3250' Prepared by: Jacob Wendte Date: 15-May-2014 3250 MD 3250 Plug Back Total Depth: 👫 Spud: 12/1989 Completed: 1/1990 Last Workover: 5/11/2012 Total Depth: 3250 MD 3250

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Γ		
¹ API Number ²			² Pool Code	lode J Pool Name						
30-045-27533 71629						Basin Fruitland Coal				
Property Code SProperty Name							"Well Number			
000689	, [Howell Gas Com						1		
⁷ OGRID N	10.	Operator Name						7	⁹ Elevation	
000778	}	BP America Production Company							6242`	
					¹⁰ Surface l	Location				
UL or lot no.	Section	Townsh	hip Range	Lot Idn	, 	North/South line	Feet from the	East/West line	County	
A	10	. 30N	08W		850	North	790	East	San Juan	
			11 Bc	ottom Hc	le Location If	f Different Fron	n Surface			
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
		<u> </u>	!						1	
12 Dedicated Acres	13 Joint of	r Infill	14 Consolidation	Code 15 O	rder No.					
320		,								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
	₹		Thereby certify that the information contained herein is true and complete
	<u> </u>		to the best of my knowledge and helief, and that this organization either
		850.	owns a working interest or unleased mineral interest in the land including
	ŀ		the proposed housen hole location or has a right to drill this well at this
	<u>}</u>	790'	location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Joya Coli 4/05/2014 Signature
			Toya Colvin Printed Name
			Toya Colvin@bp.com E-mail Address
		(18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Previously Filed
			Certificate Number
<u> </u>			