

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28992
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: NORTH RIDGE
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: NORTH RIDGE
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100 Aztec, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter A : 887' feet from the NORTH line and 939' feet from the EAST line Section 03 Township 29N Range 13W NMPM County SAN JUAN	10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5511' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plug and abandoned this well per the attached summary report. A Closed Loop System was used all liquid was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

JUN 16 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 6/13/2014

kristen_babcock@xtoenergy.com

Type or print name KRISTEN D. BABCOCK E-mail address: PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE 6/30/14

Conditions of Approval (if any):

NY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Foothills B #1

June 4, 2014
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1390' FSL and 1650' FEL, Section 20, T-30-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-25750

Plug and Abandonment Report
Notified NMOCD and BLM on 6/3/14

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 1323' to 743' to cover the Fruitland top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 406' to surface to cover the Kirtland, Ojo Alamo tops, 7" casing shoe and surface, 1) pump 14 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub, RU pump to 2-7/8" casing valve, 3) pump 6 sxs to refill 2-7/8" casing.
- Plug #3** with 21 sxs Class B cement to top off casings and install P&A marker.

Plugging Work Details:

- 6/3/14 Rode rig and equipment to location. Spot in basebeam. Spot in equipment and RU. SDFD.
- 6/4/14 Check well pressures: SICP 80 PSI and SIBHP 0 PSI. Blow well down. Pump 15 bbls of water down casing to kill well. RIH with 2-7/8" GR to 1350'. TIH with 2-7/8" PW CIBP at 1323'. MU 2-7/8" x 7-1/16" 3K companion flange. NU BOP and function test. TIH with XTO 1-1/4" IJ workstring tag CIBP at 1323'. Bradenhead pressured up to 300 PSI, OK. Circulate well clean. Pressure test casing to 550 PSI, OK. Spot plugs #1 and #2. Dig out wellhead. RU High Desert. Cut off wellhead. Spot plug #3 top off casings and install P&A marker. RD and MOL.

Paul Wiebe, NMOCD representative, was on location.