

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-30429 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Knight Com |
| 8. Well Number #1 |
| 9. OGRID Number 14634 |
| 10. Pool name or Wildcat Fulcher Kutz PC |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

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| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |
| 2. Name of Operator Merrion Oil & Gas Corporation |
| 3. Address of Operator 610 Reilly Ave, Farmington NM 87401 |
| 4. Well Location Unit Letter <u>M</u> : 417 feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line Section <u>36</u> Township <u>30N</u> Range <u>13W</u> NMPM County <u>San Juan</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5545' |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: RTP & Tbg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU JC Well Service on 5/29/2014. Unseated pump and POOH with 1 x 2' pony, 1 x 6' pony, 1 x 8' pony, 62 x 3/4" plain rods and 2' x 1-1/4" x 12' RHAC(Energy) pump. NU BOP and POOH with tubing, found split in joint 46 of 50, replaced joint 45, 46, and 47. RIH with 50 jts of 2-3/8" pipe and 1 x 8' sub to make up difference. ND BOP. Made 3 swab runs and didn't make any fluid. RIH with 2' x 1-1/4" x 12' RHAC HVR (Energy) pump and 2 x 4' stabilizers, 62 x 3/4" plain rods and 1 x 4' pony and 1 x 2' pony and polished rod. Rebuilt stuffing box, loaded tubing and well had great pump action. Landed tubing at 1591.98'.

RTP 5/29/2014

Meter #98358-01 Gathering Enterprise
TBG psi 0 CSG psi 0
Gas (mcf/d) 70 Water (BWPD) 20 bbls

Future sundrys include OIL CONS. DIV DIST. 3
Tubing weight & grade JUN 2 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Philana Thompson TITLE Regulatory Compliance Spec DATE 5/30/2014

Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-324-5336

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector TITLE Deputy Oil & Gas Inspector DATE 6/4/14

Conditions of Approval (if any):

W