(August 2007) DEPARTME BUREAU OF SUNDRY NOTICES Do not use this form for abandoned well. Use Form SUBMIT IN TRIPLICAT	m 3160-3 (APD) for su	WELLS JUL 03 pre-entarannington Fi ch propped Stor Land I	2014 5. Ji veld Offitiss Vianage ma 1 7.	If Unit or CA/Agreement, Name and/or No.
Oil Well X Gas Well Other 2. Name of Operator ENERGEN RESOURCES CORPORATION			Ji	Well Name and No. carilla 94 # 6C
3a. Address 3b. Phone No. (in				API Well No. 1-039-26546
2010 Afton Place, Farmington, NM_87401 But Schusson V DIST. 3 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1065' FSL, 1455' FEL Sec. 27, T27N, R03W (0) SW/SE JUL 08 2014			B1 <u>Ga</u> 11	 Field and Pool, or Exploratory Area anco Mesaverde/ vilan Pictured Cliffs County or Parish, State O Arriba NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Add_PC_			
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily At Water Disposal	
 13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It esting has been completed. Final Abandonment I determined that the final site is ready for final inspuences added the Gavilout at a later date and DHC w/the 6/13/14 MIRU. 6/13/14 MIRU. 6/14/14 NDWH. NU BOP. TOOH w/pr 6/15/14 PT CBP and csg to 3000#, (3 spf, .38" EHD, 90 hol 6/17/14 Acidize w/1000 gal 15% H 5000# 40/70 PW and 11000 6/18-19 Flowback frac. SI well. 6/26-27 Flowback and c/o well to 6/30/14 c/o well to 4237'. TIH ** 3160-4 dated 2/2001 showed Fru 	blete horizontally, give subsu formed or provide the Bond (f the operation results in a n Notices shall be filed only a ection.) an Pictuired Cliff e Blanco Mesaverde. Foduction tbg. RIH 10 min, good test es). SI well. w/ HCl acid. Frac w/2 00# 20/40. Flowbac o CBP @ 4239'. SDF w/2.375", 4.7#, J-	rface locations and measured a No. on file with BLM/BIA. hultiple completion or recompl fter all requirements, including s. (DHC 3860 AZ). An additional sund w/CBP, set @ 42 <u>39</u> . Run CBL: TOC: <u>79</u> o frac job. 8016 gals Delta 140 k frac. W. 55 production tbg, s	nd true vertical Required subse letion in a new : greclamation, F The CBP @ dry will be 	I depths of all pertinent markers and zones. quent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has 4239' will be drilled e done at that time. rate PC from <u>3990'-4020'</u> 041528 scf of N2,
Name (Printed/Typed) Anna Stotts		Title Regulatory	Analyst	
Signature AMA STATE		Date 07/02/14	······	
	S SPACE FOR FEDER	AL OR STATE OFFICE	USE	
Approved by	······································	Title		Date
Conditions of approval, if any, are attached. Approval of this no the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.	ibject lease which would			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, fictitious or fraudulent statements or representations as to any m		knowingly and willfully to make to	any department	or agency of the United States any false,

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