

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 03 2014

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 94							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resyr.		6. If Indian, Allottee or Tribe Name Jicarilla Apache							
Other <input type="checkbox"/> Pay Add <input checked="" type="checkbox"/>		7. Unit or CA Agreement Name and No.							
2. Name of Operator ENERGEN RESOURCES CORPORATION		8. Lease Name and Well No. Jicarilla 94 6C							
3. Address 2010 Afton Place, Farmington, NM 87401		9. API Well No. 30-039-26546-0052							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1065' FSL, 1455' FEL Sec 27, T27N, R03W (Q) SW 1/4		10. Field and Pool, or Exploratory Gavilan Pictured Cliffs							
At top prod. interval reported below		11. Sec., T., R., M., or Block and Survey or Area Sec. 27 T27N-R03W N.M.P.M.							
At total depth		12. County or Parish Rio Arriba							
14. Date Spudded 12/13/00		13. State NM							
15. Date T.D. Reached 12/25/00		17. Elevations (DF, RKB, RT, GL)* 7260' GL							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/15/14									
18. Total Depth: MD TVD 8012'		20. Depth Bridge Plug Set: MD TVD							
19. Plug Back T.D.: MD TVD 7968'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL W/Gamma Ray, VDL & Casing Collars		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	0	245'		150		surface	
8-3/4"	7"	23	0	4340'		770		surface	
6-1/4"	4-1/2"	11.6	4158'	8012'		670		798' (CBL)	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	4015'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Pictured Cliffs	3925'	4029'	3990'-4020'	.38"	90	3 spf			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3990'-4020'	1000 gal 15% HCL, 28016 gals Delta 140 x-link, 1041528 scf N2, 5000# 40/70 PW & 110000# of 20/40								
28. Production - Interval A									
Date First Produced 7/2/14	Test Date 7/2/14	Hours Tested 1	Test Production →	Oil BBL 0	Gas MCF 520	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method flowing
Choke Size	Tbg. Press. Flwg. SI SI 595	Csg. Press. SI 595	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY: J. Salyers

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3517' MD
				Kirtland	3714' MD
				Fruitland	**3790' MD
				Pictured Cliffs	3925' MD
				Lewis	4030' MD
				Huerfanito Bent.	4457' MD
				Cliff House	5536' MD
				Menefee	5784' MD
				Point Lookout	6054' MD
				Mancos	6650' MD
				Gallup	7113' MD

32. Additional remarks (include plugging procedure):

** 3160-4 dated 2/2001 showed Fruitland top @ 33790'. Correct top is 3790'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Date 07/02/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.