

DEC 09 2013

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Well File

Revised: March 9, 2006



PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

OIL CONS. DIV DIST. 3

Date: 12/2/13

API No. 30-039-26932

DHC No. DHC2283A-AZ

Lease No. NM-012299

Federal

Well Name
SAN JUAN 31-6 UNIT

DEC 16 2013

Well No.
#54

Unit Letter	Section	Township	Range	Footage	County, State
H	1	T030N	R006W	1916' FNL & 496' FEL	Rio Arriba, New Mexico

Completion Date

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Mesaverde and the added formation to be commingled is the Mancos. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells. MV- 50%, MC- 50%

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NMOCD