

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG JUN 23 2014

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF079486</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.		6. If Indian, Allottee or Tribe Name	
Other <u>Pay Add</u>		7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>ENERGEN RESOURCES CORPORATION</b>		8. Lease Name and Well No. <b>Carson #12</b>	
3. Address <b>2010 Afton Place, Farmington, NM 87401</b>		9. API Well No. <b>30-039-27058</b>	
3a. Phone No. (include area code) <b>505-325-6800</b>		10. Field and Pool, or Exploratory <b>East Blanco Pictured Cliffs</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1425' ENL, 1235' FEL Sec 28, T30N, R04W (H) SE 1/4</b> At top prod. interval reported below At total depth <b>OIL CONS. DIV DIST. 3</b> <b>JUN 27 2014</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec. 28-T30N-R04W N.M.P.M.</b>	
14. Date Spudded <b>08/01/04</b>		15. Date T.D. Reached <b>08/11/04</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/21/14</b>		17. Elevations (DF, RKB, RT, GL)* <b>7584' GL</b>	
18. Total Depth: MD TVD <b>4774'</b>		19. Plug Back T.D.: MD TVD <b>4727'</b>	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CEL W/GAMMA RAY, VDL &amp; CASING COLLARS</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production - Interval B	

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32#	0	249'		175		surface	17 bbls - circ
7-7/8"	5-1/2"	15.5#	0	4774'		930		1210' CBL	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4501'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) East Blanco PC	4269'		4517'-4545', 4500'-	0.45"	135	3 spf
B)			4517'			
C)						
D)						

Depth Interval	Amount and Type of Material
4517'-4545', 4500'-	1000 gal 15% HCl, 21357 gal Delta 140, 861456 mscf of N2, 116760# of 20/40 and
4517'	5100# of 40/70 PSA.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/20/14	6/20/14	1	→	0	108	200			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI 214	SI 590							

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose	2565' MD
				Nacimiento	2565' MD
				Ojo Alamo	3718' MD
				Fruitland Coal	4178' MD
				Pictured Cliffs	4269' MD

32. Additional remarks (include plugging procedure):

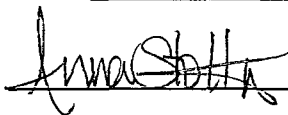
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature


Date 06/20/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.