

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

JUN 12 2014

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☒

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/9/14

API No. 30-039-30972

DHC No. DHC3693AZ

Lease No. SF-078840

Federal

Well Name

San Juan 28-7 Unit

Well No.

#110P

Unit Letter

Surf- N

Section

19

Township

T027N

Range

R007W

Footage

1116' FSL & 1785' FWL

County, State

Rio Arriba County,

New Mexico

BH- N

19

T027N

R007W

1235' FSL & 2459' FWL

Completion Date

12/8/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

67%

CONDENSATE

OIL CONS. DIV DIST. 3

PERCENT

51%

DAKOTA

33%

JUN 18 2014

49%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC