District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-116 Revised August 1, 2011

Submit One Copy To Appropriate District Office

GAS - OIL RATIO TEST

	3 21					GAS	S - OIL RA	ATI	O TES	Т									
Operator Encana Oil & Gas (USA) Inc.							Pool Wildcat (Gallup)					County Sandoval							
Address	00 0000							PE O						0		-			
370 17th Street, Suite 1700, Denver, CO 80202								<u>ST - (</u>	1	1		duled LENGTH	Completion PROD. DURING TEST				Special 🗌		
LEASE NAME	API No.	WELL NO.	υ	s	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW- ABLE	OF TEST HOURS	WATER BBLS.	GRAV.	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.		
Lybrook P24-2206	30-043-21124	01H	Р	24	22N	6W	6/23/14	P	Full Open	343	568 bbls/d	24	214	42.4	344	414	1203		
						•									•				
	JUN 30 21	115					and DIN DIST. 3	OIL CONV. A.3 2014	101	-									
Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of											CR1011 WALLA 127/11								
this 25 percent tolerance in Division.													Signature Date Cristi Bauer Operations Technologist						
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.											Cristi Bauer Operations T Printed Name						Title		
Report casing pressure in lieu of tubing pressure for any well producing through casing.										Cristi.Bauer@encana.com						7.	<u>20-876-5867</u>		
(See Rule 19.15.18.8)	NMAC, Rule 19	9.15.7.25	NMAG	C and a	ppropi	riate po	ol rules.)			E-mail Address Telephone No.									

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