

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS JUN 12 2014

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

ENERGEN RESOURCES CORPORATION

## 3a. Address

2010 Afton Place, Farmington, NM 87401

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 885' FWL, Sec.01, T27N, R13W, (L) N.M.P.M.

OIL CONS. DIV DIST. 3

JUN 27 2014

## 3b. Phone No. (include area code)

505.325.6800

## 5. Lease Serial No.

I-149-IND-8181

## 6. If Indian, Allottee or Tribe Name

Navajo Nation

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Navajo D 1E

## 9. API Well No.

30-045-25404

## 10. Field and Pool, or Exploratory Area

Basin Dakota/Basin Mancos

## 11. County or Parish, State

San Juan NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input checked="" type="checkbox"/> Other add |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Basin Mancos,                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | DHC w/Basin DK                                |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/30/14 MIRU. NDWH. NU BOP. TOOH w/prod tbg.

5/01/14 See csg repair sundry dated 5/30/14.

5/26/14 Release RBP &amp; TOOH w/RBP.

5/27/14 PT csg to 590#, 30 min-good test. OOD representative on location. Run CHL from 5190'-surface. TIH w/3.50", 9.3#, J-55 frac liner, set @ 3297'. SDEN. w/o frac job.

5/29/14 Perforate lower mancos as follows-5250'-5276', 5304'-5320', 5350'-5362' (3 spf, 0.29", 162 holes). Acidize w/500 gal 15% HCl acid. Frac w/18279 gals Delta 200 70Q foam, 1104329 scf of N2, 4385# of 100 mesh, 77588# of 20/40 FW. TIH, set frac plug @ 5150'.

Perforate upper Mancos as follows 5064'-5084', 5110'-5140' (3 SPF, 0.29" EHD, 150 holes).

Acidize w/500 gal 15% HCl acid. Frac w/21829 gal of Delta 200 70Q foam, 1415448 scf of N2, 5000# of 100 mesh, 97459# of 20/40 FW. 5/30-6/1/2014 - Flow back frac.

6/2/14 TIH, retrieve 3.50" frac liner. TOOH.

6/3/14 TIH, tag frac plug @ 5150', drill out. C/O to 5468'. Circ clean.

6/4/14 TIH w/2.375", 4.7#, J-55 production tbg, set @ 5376'. 6/5/14 Released rig.

CIBP's to be drilled out at a later date. A sundry will be submitted at that time. (DHC 3865 AZ).

CIBP's @ 5500', 5756', &amp; 5896'.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

Anna Stotts

Date 6/11/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JUN 25 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY: [Signature]

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDN