

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit A (NENE), 445' FNL & 953' FEL, Sec. 35, T29N, R11W

5. Lease Serial No.

SF-047020-B

6. If Indian, Allottee or Tribe Name

7. If Unit of Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-045-25658

10. Field and Pool or Exploratory Area

Armenta Gallup

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/14 - Set plug inside Chacra. CBL shows cement not covered all wellbore. Plan to PT Bradenhead, balance plug @ +/- 310' perf @ 300 - 310' find collar and adjust. Pumping below the cement retainer, the cement began pressuring up and couldn't continue to pump. The tubing was full of cement so they circulated it out to leave cement on top of the cement retainer but there was enough volume that it filled up to 4410', therefore combining plugs 1 & 2. Leo Pacheco on location and gave approval. Called Troy Salyers/BLM and Brandon Powell/OCD and received verbal approvals.

The subject well was P&A'd on 6/10/14 per the attached report.

OIL CONS. DIV DIST. 3
JUL 03 2014

ACCEPTED FOR RECORD

JUL 01 2014

FARMINGTON FIELD OFFICE
BY: J. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

6/24/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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445' FNL and 953' FEL, Section 35, T-29-N, R-11-W
San Juan County, NM
Lease Number: SF-047020B
API #30-045-25658

Plug and Abandonment Report Notified NMOCD and BLM on 6/3/14

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 4890' spot 170 sxs (200.6 cf) Class B cement inside casing from 5975' to 4410' with 80 sxs below CR, 90 sxs above CR to cover the Liner top, Gallup and Mancos tops. ✓
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 3423' to 3269' to cover the Mesaverde top. ✓
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 2838' to 2678' to cover the Chacra top. ✓
- Plug #5** with 122 sxs (143.96 cf) Class B cement inside casing from 1845' to 1194' to cover the Fruitland and Pictured Cliffs tops. ✓
- Plug #6** with 121 sxs (142.78 cf) Class B cement inside casing from 848' to 202' to cover the Ojo Alamo and Kirtland tops and surface casing shoe. ✓
- Plug #6a** with 89 sxs (105.02 cf) Class B cement inside casing from 205' to surface with 39 sxs in 7" casing and 50 sxs in annulus to cover the Ojo Alamo and Kirtland tops and surface casing shoe. Tag TOC at 13'. ✓
- Plug #7** with 30 sxs Class B cement top off casings and install P&A marker. ✓

Plugging Work Details:

- 6/4/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 6/5/14 Bump test H2S equipment. Check well pressures: tubing 240 PSI, casing 200 PSI and bradenhead 0 PSI. Blow well down. ND wellhead. RU Cameron pressure equipment. NU BOP. Cameron pressure test blinds 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. Install 2-3/8" stripping rubber. TOH and tally 152 jnts, 2-3/8" EUE tubing, 2' sub, 1 jnt, F-nipple, 1 jnt total 4861'. Round trip 7" string mill to 4913'. TIH with 7" DHS CR and set at 4890'. Pressure test tubing to 1100 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ SI well. SDFD.
- 6/6/14 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 4890' to surface, good cement from 4890' to 2180' and 2000' to 315'. ✓ Establish circulation. Establish rate of 4 bpm at 0 PSI. Spot plug #1 combined with plug #2 with calculated TOC at 4410'. Note: Attempt to pump 160 sxs below CR, locked up at 1000 PSI. Sting out and displace 90 sxs above CR combining Plug #1 and #2. Approved by L. Pacheco, BLM. Establish circulation. Spot plugs #3 and #4. Note: J. Morris, MVCI, NMOCD and BLM approved to do a balance plug. ✓ SI well. SDFD.

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Plugging Work Details (continued):

6/9/14 Bump test H2S equipment. Open up well; no pressures. TIH to 1845'. Establish circulation. Spot plugs #5 and #6. Note BLM approved procedure change. Perforate 3 HSC squeeze holes at 200'. Establish circulation. Pressured up to 1000 PSI. Attempt to pump down bradenhead pressured up to 400 PSI. Perforate 4 HSC squeeze holes at 60'. Establish circulation. Spot plug #6a with TOC at surface. ✓ Dig out wellhead. SI well. SDFD.

6/10/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 13'. ND BOP. RU High Desert. Cut off wellhead. Spot plug #7 and install P&A marker. ✓ RD and MOL.

Leo Pacheco, BLM representative, was on location. ✓

Jim Morris, MVCI representative, was on location.