

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29002-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number #001
9. OGRID Number 037218
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Western Refining Southwest, Inc. - Bloomfield Terminal

3. Address of Operator
50 County Road 4990, Bloomfield, NM 87401

4. Well Location

Unit Letter I : 2442 feet from the South line and 1250 feet from the East line
Section 27 Township 29 Range 11 NMPM County: San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Replace wellhead valves ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Western is requesting permission to replace in-kind the valve tree assembly located at the injection wellhead. In order to do this work, Western will have to place a temporary bridge plug down in the well to seal-off the well properly prior to removing the valve tree assembly. Phoenix Services has been contracted by Western to perform the down hole wire line work. WSI has been contracted to perform the valve tree replacement. A summary of the proposed scope of activities for this project is as follows:

- Phoenix Services will run tubing gauges down hole to verify the exact size of the tubing.
- The appropriate sized bridge plug will selected and place at approximately 3,221 ft below surface.
- Once the well is securely blocked-in, WSI will commence replacement of the valve tree.
- Once the valves are replaced, Phoenix Services will retrieve the bridge plug.
- The well will then return to normal operations.

Pending OCD approval, Western would like to schedule the work to be performed during the week of June 30th, 2014. If you have any questions regarding this project, please feel free to contact me at your convenience.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly Robinson

TITLE

Environmental Supervisor

DATE

7/2/14

Type or print name

Kelly Robinson

E-mail address:

Kelly.robinson@wnr.com

PHONE:

505-632-4166

For State Use Only

APPROVED BY:

Charles Kern

TITLE

SUPERVISOR DISTRICT 03

DATE

7-11-14

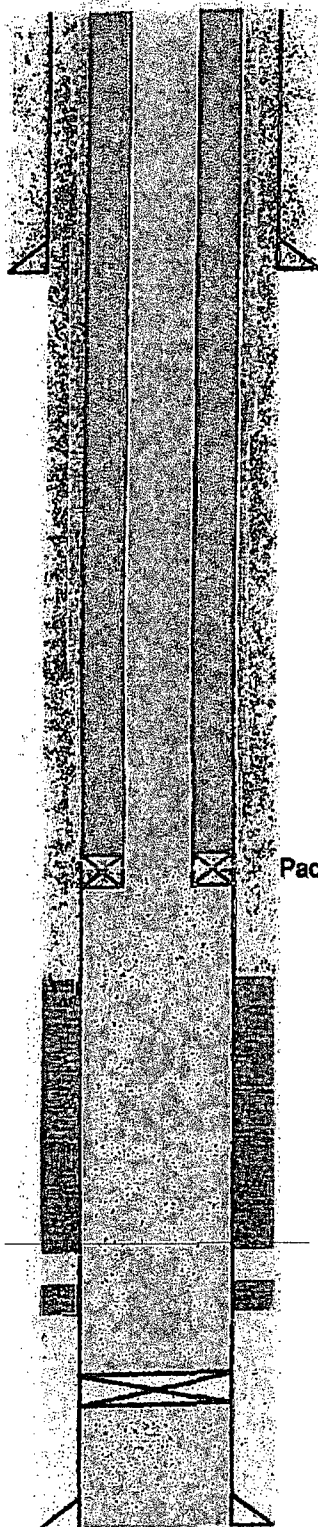
Conditions of Approval (if any):

minimum 24 HR notice prior to work beginning

AV

WESTERN REFINING DISPOSAL WELL #1
NESE SECTION 27, T29N, R11W
API No. 30-045-29002

SUBSURFACE		HOUSTON, TX SOUTH BEND, IN BATON ROUGE, LA	
FIGURE 1 DISPOSAL WELL #1 WELL SCHEMATIC Western Refining Inc. Bloomfield, NM			
Date:	4/26/2006	Approved By:	rls
Job No.:	70F5630	Checked By:	
Drawn By:	rls	Scale:	N/A



8-5/8", 48#/ft, Surface Casing @ 830'
TOC: Surface
Hole Size: 11.0"

Tubing: 2-7/8", Acid Resistant Fluoroline Cement Lined
Wt of Tubing: 6.5 #/ft
Wt of Tubing Lined: 7.55 #/ft
Tubing ID: 2.128"
Tubing Drift ID: 2.000"
Minimum ID @ Packer: ~1.87" estimated

Packer: Unknown Packer Type @ 3221'
Could be a Guilberson or similar model Uni-6

Perforations: 3276' - 3408' 4JSPF 0.5 EHD
Top of the Cliff House Formation: 3276'

Fill was cleaned out of well on 4/20/06
Fill was originally tagged at 3325'

Perforations: 3435' - 3460' 4JSPF 0.5 EHD
Top of the Menefee Formation: 3400'

RBP: 3520'

5-1/2", 15.5#/ft, Production Casing @ 3600'
TOC: Surface
Hole Size: 7-7/8"