

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1087' FSL & 1592' FWL SESW SEC.35 (N) -T30N-13W N.M.P.M.

5. Lease Serial No.

NMSF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

FEE SURFACE (SAN JUAN

COLLEGE)

8. Well Name and No.

TIGER #2

9. API Well No.

30-045-29499

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

bl

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3
JUL 01 2014

ACCEPTED FOR RECORD

JUN 27 2014

FARMINGTON FIELD OFFICE
BY: T. Salysess

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 6/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMCCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

June 10, 2014

Tiger #2

Page 1 of 1

1087' FSL and 1592' FWL, Section 35(N), T-30-N, R-13-W

San Juan County, NM

Lease Number: NMSF-078213

API #30-045-29499

Plug and Abandonment Report
Notified NMOCD and BLM on 6/5/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1565' spot 36 sxs (42.48 cf) Class B cement inside casing from 1565' to 1091' to cover the Fruitland top. Tag TOC at 1106'. ✓
- Plug #2** with 62 sxs (73.16 cf) Class B cement inside casing from 262' to surface to cover the Kirtland, 7" casing shoe and surface, 1) pump 56 sxs to circulate good cement out casing and bradenhead valves, 2) TOH and LD all tubing and plugging sub, RU pump to 4-1/2" casing valve, 3) pump 6 sxs to circulate good cement out bradenhead. ✓
- Plug #3** with 20 sxs Class B cement to top off casings and install P&A marker. ✓

Plugging Work Details:

- 6/6/14 Rode rig and equipment to location. Spot in equipment and RU. Check well pressures: tubing 5 PSI, casing and bradenhead 0 PSI. RU relief lines. Blow well down. X-over to rod tools. PU on rod string. POH and LD rods, polish rod, 30 plain 3/4, 31 guided 3/4, 2 6' plain 3/4 subs, 2 sinker bars, 1 rod pump. X-over to tubing tools. ND wellhead. NU BOP and function test. PU on tubing string, remove tubing hanger. SI well. SDFD.
- 6/9/14 Open up well; no pressures. TOH and tally 49 jnts 2-3/8" EUE tubing total 1598.41', SN and 30' MA. Joint above SN had hole. PU A-Plus 4-1/2" string mill. Round trip to 1565'. Circulate well clean. Attempt to pressure test casing to 600 PSI and bled down to 500 PSI. Ran CBL from 1560' to surface, good cement in annulus up to 250'. Val Jamison w/BLM & Brandon Powell w/NMOCD approved combining plgs #1 & #2. ✓ Spot plug #1 with calculated TOC at 1091'. ✓ SI well. SDFD.
- 6/10/14 Open up well; no pressures. TIH and tag plug #1 at 1106'. Perforate 3 HSC squeeze holes at 250'; pump 2 bpm at 700 PSI. Establish circulation. ✓ Circulate well clean. Spot plug #2 with TOC at surface. ✓ Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 10' in 4.5" and 7" casing. Spot plug #3 top off casings and install P&A marker. RD and MOL. ✓
- Val Jamison, BLM representative, was on location. ✓
Kelly Nix, BLM representative, was on location. ✓