

historically
Allocation on file
did not have oil
split.

**JINGTON
OURCES**

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Farmington Field Office
Bureau of Land Management

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☒

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 6/9/14
API No. **30-045-30010**
DHC No. **DHC123AZ**
Lease No. **SF-078125**

Well Name
Sunray B

Well No.
#1B

Unit Letter **F** Section **15** Township **T030N** Range **R010W** Footage **1690' FNL & 1775' FWL**

County, State
**San Juan County,
New Mexico**

Completion Date Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		47%	OIL CONS. DIV DIST. 3	94%
DAKOTA		53%		6%
			JUN 18 2014	

JUSTIFICATION OF ALLOCATION: Allocation based on separator tests done when the well was first delivered. Condensate allocation is derived from historical yields observed in offset wells.
This is to update Condensate allocation as it was previously 0% to each.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD