

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JUN 25 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079065
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No. NMM-108237
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1058' FSL & 790' FEL SESE SEC.20 (P) -T29N-R13W N.M.P.M.		8. Well Name and No. EATON WHITE #3
		9. API Well No. 30-045-30880
		10. Field and Pool, or Exploratory Area W. KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

JUL 01 2014

ACCEPTED FOR RECORD

JUN 27 2014

FARMINGTON FIELD OFFICE
BY: T. Savers

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 6/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NM0004

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Eaton White #3

June 12, 2014
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1058' FSL and 790' FEL, Section 20(P), T-29-N, R-13-W
San Juan County, NM
Lease Number: NMSF-079065
API #30-045-30880

Plug and Abandonment Report Notified NMOCD and BLM on 6/10/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1055' spot 56 sxs (66.08 cf) Class B cement inside casing from 1055' to 317' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 375'. ✓
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 189' to surface to cover the 7" shoe and surface, 1) pump 16 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing, plugging sub, RU pump to casing, 3) pump 4 sxs to re-fill 4-1/2" casing. ✓
- Plug #3** with 24 sxs Class B cement top off 7" casing and install P&A marker. ✓

Plugging Work Details:

- 6/10/14 Rode rig and equipment to location. SDFD.
- 6/11/14 RU. Check well pressures: SITP and SIBHP 0 PSI, SICP 35 PSI. PU on rod string, LD PR and stuffing box, 2 - 2' x 3/4" subs, 2- 8' x 3/4" subs, 42 3/4" rods and shear tool. X-over for tubing. ND wellhead. PU on tubing string and remove slips. Strip on companion flange. NU BOP and function test. TOH and tally 2-3/8" tubing, 1 jnt tubing, 4', 10' and 12' subs, 34 jnts tubing, SN with rod pump and 20' MA, TOH total 1086.49'. Note, hole in tubing 1' above SN. PU 4.5" A-Plus string mill. TIH and mill to 1055'. PU 4.5" DHS CR and set CR at 1055'. Pressure test tubing to 600 PSI, OK. Circulate well clean. Pressure test casing to 750 PSI and 650 PSI. ✓ Spot plug #1 with calculated TOC at 317'. SI well. SDFD. ✓
- 6/12/14 Open up well, no pressures. TIH and tag TOC at 375'. Spot plug #2 with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 60' in 4.5" casing and 7 casing. ✓ Spot plug #3 top off casings and install P&A marker. ✓ RD and MOL. ✓
- Mark Decker, BLM representative, was on location. ✓