Area: «TEAM»

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BURLINGTON

MAY 19 2014

Distribution: BLM 4 Copies Regulatory Accounting Well File

Farmington Field Office

Revised: March 9, 2006

Bureau of Land Manage Inglatus										
PRODUCTION ALLOCATION FORM								PRELIMINARY ⊠ FINAL □		
										REVISED 5th Allocation
								Commingle Type SURFACE ☐ DOWNHOLE ☒		
1						API No. 30-045-34873				
Type of Completion										
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMING								DHC NoDHC3026AZ		
								Lease No. SF-077651		
								Federal		
Well Name								Well No.		
Richardson								#8N		
Unit Letter	Section	Townshi			Footage		County, State			
Surf- G	10	T031N	R012W	213	0' FNL & 1955' FEL			San Juan County,		
								New Mexico		
Completion Date Test Method										
4/6/2013 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
4/6/2013 HISTORICAL FIELD TEST \(\) PROJECTED OTHER										
FORMATION			GAS		ERCENT	CONDENSAT			PERCENT	
MESAVERDE					42%				34%	
DAKOTA				58%		OIL CONS. DIV DIS		IST. 3	66%	
						MAY 2 1 2014			33,0	
i						1817-1	& 1 ZU!	4		
JUSTIFICATION OF ALLOCATION: Fifth Allocation: These percentages are based upon compositional										
			erde and Dake				*		- 1	
allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
yields.					P				T- 67 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
A DDD OVED DV										
APPROVED BY			DATE		TITLE			PHONE		
Joe Havitt 5-20-14				'	Geo			564 - 7740		
x AA	5/12/1	7/2/14 E		Engineer		505-599-4081				
Stephen F					·					
x Maia Alaham 5/7/14					Engineering Tech.			505-326-9819		
Shara Graham										
Guara Ora	шшп				1			ı	1	