

					<b>RECEIVED</b> MAY 21 2014 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<b>PRODUCTION ALLOCATION FORM</b>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> OIL CONS. DIV DIST. 3 MAY 27 2014							Date: 5/7/14 API No. 30-045-35070 DHC No. DHC3343AZ Lease No. SF-078049-A Federal	
Well Name <b>Hardie</b>							Well No. <b>#2N</b>	
Unit Letter	Section	Township	Range	Footage	County, State			
Surf- K	28	T029N	R008W	2363' FSL & 1694' FWL	San Juan County,			
BH- K	28	T029N	R008W	2159' FSL & 1688' FWL	New Mexico			
Completion Date		Test Method						
5/8/2013		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION		GAS		PERCENT	CONDENSATE		PERCENT	
MESAVERDE				54%			55%	
DAKOTA				46%			45%	
<b>JUSTIFICATION OF ALLOCATION: Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
APPROVED BY		DATE		TITLE		PHONE		
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