

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM					RECEIVED MAY 21 2014 Planning Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> <div style="text-align: right;">OIL CONS. DIV DIST. 3</div>							Status: PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
Well Name Grenier A							Date: 5/7/14 API No. 30-045-35106 DHC No. DHC3375AZ Lease No. SF-077282 <div style="text-align: right;">Federal</div>		
Unit Letter Surf- D	Section 26	Township T030N	Range R010W	Footage 755' FNL & 660' FWL	County, State San Juan County, New Mexico				
Completion Date 4/4/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				46%				75%	
DAKOTA				54%				25%	
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
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