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Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3<sup>rd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/9/14

API No. 30-045-35111  
DHC No. DHC3397AZ  
Lease No. NM-03561  
Federal

Well Name  
Grenier B

Well No.  
#3N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	5	T029N	R010W	1280' FSL & 1765' FWL	San Juan County,
BH- L	5	T029N	R010W	1279' FSL & 711' FWL	New Mexico

Completion Date: 2/6/2013  
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		69%		54%
DAKOTA		31%	OIL CONS. DIV DIST. 3	46%
			JUN 18 2014	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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NMCCD