_				
Α	rea':	«TE	A	М»

Shara Graham

RECEIVED

MAY 19 2014

Distribution: BLM 4 Copies

Regulatory Accounting Well File

BURLINGTON RESOURCES Revised: March 9, 2006 Famington Field Office Bureau of Land Managen Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Commingle Type Date: 5/7/14 SURFACE DOWNHOLE X API No. 30-045-35253 Type of Completion NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC3684AZ Lease No. SF-078118-A **Federal** Well Name Well No. Johns #1B County, State Unit Letter Section Township Footage Range Surf- G T032N **R011W** 1690' FNL & 2205' FEL San Juan County, 19 BH-F T032N **R011W** 1876' FNL & 2005' FWL **New Mexico** 19 Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ 6/15/2012 我在日本中的 中的 不是一个人,我们是我们的人,我们不是一个人,我们就是我们的人的人,他们也不是一个人的人,我们们不 **PERCENT FORMATION GAS CONDENSATE PERCENT** 75% 87% **MESAVERDE** 25% OIL CONS. DIV DIST. 3 13% DAKOTA MAY 2 1 2014 JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. 李林, "是我想要有 DATE TITLE APPROVED BY PHONE 564-7740 5-20-14 600 505-326-9854 Engineer Erica Herring Engineering Tech. 505-326-9819