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				TION FORM		Diatus		
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							5/7/14	
							o. <b>30-045-35340</b>	
							DHC No. DHC3695AZ	
							No. FEE	
Well Nam Ella Rose						Well N #12	NO.	
Unit Lette	34	Township T031N	Range R011W	2485' FNL & 9	Footage 2485' FNL & 900' FEL 1901' FSL & 717' FEL		ounty, State Juan County,	
BH- I Completic	34	T031N Test Method	<b>R011W</b>	1901 <sup>-</sup> FSL & /			lew Mexico	
1	0/2012	HISTORIC	AL 🗌 FIE	LD TEST 🔀 PRO	JECTED	OTHER		
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	DAKOTA			54%			55%	
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