
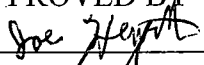
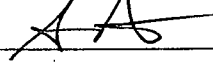
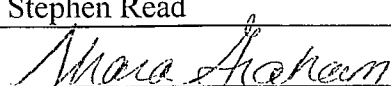


| | | | | | | | | | |
|---|---------|--|-------|-----------------------|--|-------------------|--|--------------|--|
|  | | | | | RECEIVED MAY 21 2014 Farmington Field Bureau of Land Management | | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 | | |
| PRODUCTION ALLOCATION FORM | | | | | | | Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> | | |
| Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> <div style="text-align: right;">OIL CONS. DIV DIST. 3</div> | | | | | | | Date: 5/7/14 API No. 30-045-35369 DHC No. DHC3706AZ Lease No. SF-078138 <div style="text-align: center;">Federal</div> | | |
| Well Name Pubco Federal Gas Com | | | | | | | Well No. #1F | | |
| Unit Letter | Section | Township | Range | Footage | County, State | | | | |
| Surf- K | 14 | T030N | R011W | 1936' FSL & 1579' FWL | San Juan County, New Mexico | | | | |
| BH- J | 14 | T030N | R011W | 1931' FSL & 2323' FEL | | | | | |
| Completion Date | | Test Method | | | | | | | |
| 1/24/2013 | | HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | |
| FORMATION | | GAS | | PERCENT | | CONDENSATE | | PERCENT | |
| MESAVERDE | | | | 62% | | | | 59% | |
| DAKOTA | | | | 38% | | | | 41% | |
| | | | | | | | | | |
| | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. | | | | | | | | | |
| APPROVED BY | | | | DATE | | TITLE | | PHONE | |
|  Joe Hight | | | | 5-22-14 | | GEO | | 564-7740 | |
| X  Stephen Read | | | | 5/12/14 | | Engineer | | 505-599-4081 | |
| X  Shara Graham | | | | 5/7/14 | | Engineering Tech. | | 505-326-9819 | |