						51/3	Distribution: BLM 4 Copies Regulatory
ConocoPhillips Jun 11 20						11 2011	Accounting Well File
Status							
PRODUCTION ALLOCATION FORM							ELIMINARY 🛛
							NAL ☐ EVISED ⊠3 rd Allocation
Commingle					Date: 6/9/14		
SURFACE Type of Cor					AP	PI No. 30-045-35414	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							IC No. DHC3740AZ
							ase No. B-11479-52
XXX 113.7							State
Well Name State Com R							ell No. 4MI
Unit Letter	Section	Township	Range	Footag			County, State
Surf- N	36	T030N	R009W	1162' FSL & 27	733' FWL	Sa	n Juan County, New Mexico
Completion Date Test Method							
5/6/2013 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐							
FORMATION			GAS PERCENT		CONDENSATE		PERCENT
MESAVERDE				60%			75%
DAKOTA				40%	40% OL CONS. DIV DI		25%
					JUN 1	3 2014	
HIGTIDICA	TION OF	ALLOCATIO	NI TELLA	Magation. These	novaortaas	ano boss d	unan aamma sidi ana 1
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation							
yields. ACCEPTED FOR RECORD							
			<u> </u>				
APPROVED BY FARMINGTON FIELD OFFICE DATE				TITLE	TITLE		PHONE 564-7748
X				Engineer			505-326-9854
Erica He	rring						
X				Engineerin	Engineering Tech.		505-326-9819
Shara Graham							

No Federal Minerals