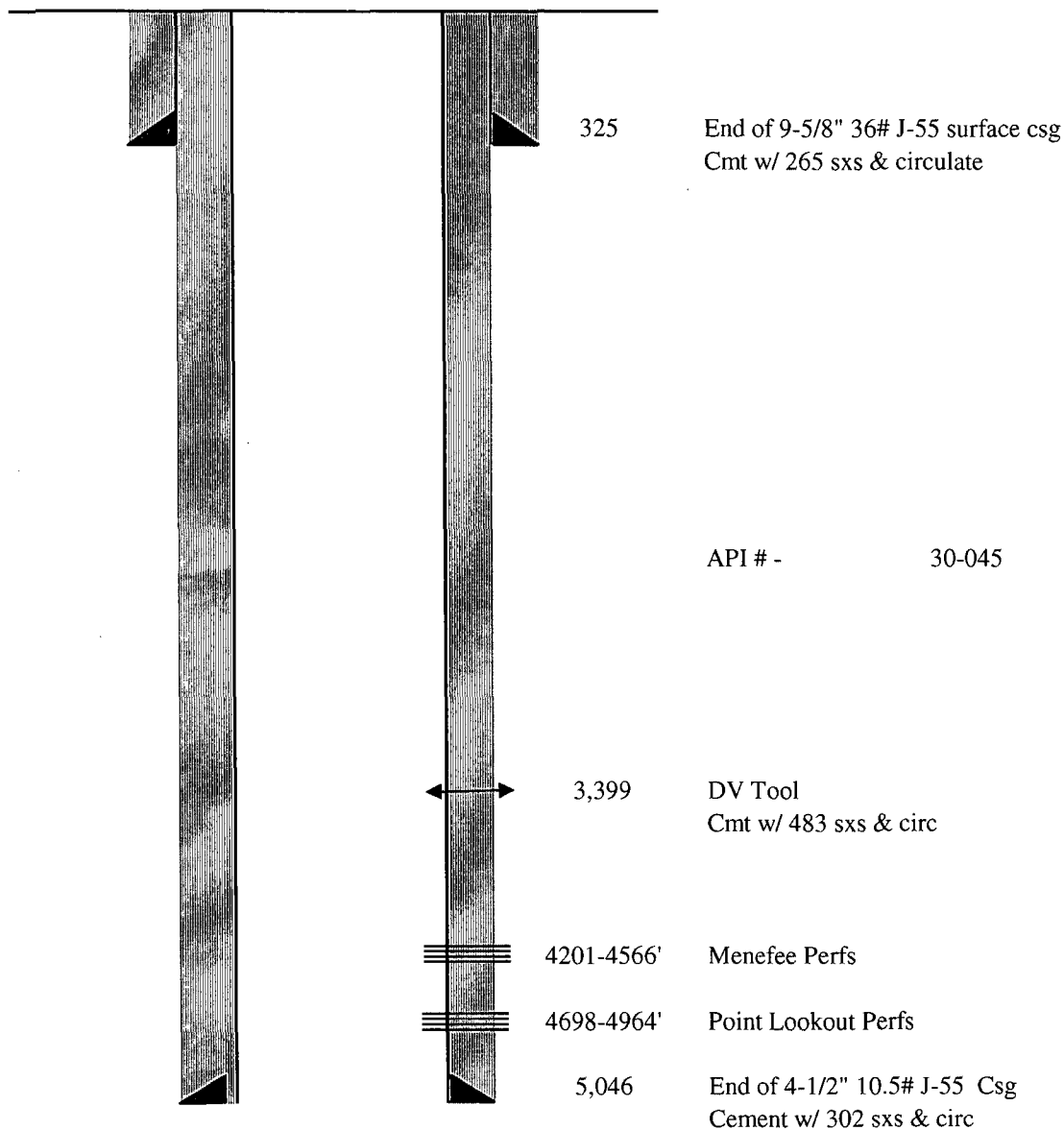


30-045-30235

Roddy Production

Owens #2A



WI 0.515
NRI
Drilled Sep-00

Date	Event
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Sep-2000 DRILLING SUMMARY

9/2/2000	Spud well w/ 12.25" hole
9/2/2000	Run 9 jnts of 9-5/8" 36# J-55 to 325 ft & cmt w/ 265 sxs CI H & circ 109 sxs
9/9/2000	Reach TD of 5046' w/ 7-7/8" bit
	Ran 114 jnts 4.5" 10.5# J-55 STC to 5046' & cmt w/ 57 sxs 11.4 ppg & 245 sxs 13.5 ppg & circ trace off DV tool - Cmt 2nd stage (DV tool 3399') w/ 433 sxs 11.4 ppg & 50 sxs 13.5 ppg & circ
9/10/2000	152 sxs

Oct-2000 INITIAL COMPLETION 4698-4964' Point Lookout & 4201-4566' MENELEE

	Tag cmt @ 3350' & DO. Pressure test to 600 psi okay - DO cmt to 5002' & ran CBL and found no
10/2/2000	cement stages
10/3/2000	Load hole & test to 3000 psi okay - Circulate 2% KCl & spot 150 gal 15%
10/4/2000	
10/5/2000	Perforate 4698-4964' w/ 1 spf & 36 holes
	Pump 1500 gal 15% NEFE @ 10 bpm & 30-50 psi - Frac w/ 136,000 gal 2% KCl slick water & 87,450# 20/40 Brady @ 72 bpm & 2100 psi w/ max conc of 1 ppg - Set BP @ 4610' & perforate
10/6/2000	Menelee 4201-4566'
10/8/2000	Acidize perforations in 8 settings w/ PPI tool @ 1600-3000 psi & 2.2-3 bpm
10/9/2000	Frac w/ 113,242 gal 2% KCl & 72,324# 20/40 brady @ 40 bpm & 2200 psi
10/10/2000	RIH & retrieve RBP
10/11/2000	Bail out sand to 5003'
10/12/2000	RIH w/ sawtooth collar, 1 jnt 2-3/8, SN, & 149 jnts 2-3/8 & kick well off

May-2002 WORKOVER

	POH w/ tbg & found bad scale 4283-4347' & 4542-4607' - TIH & tag @ 4984' & CO to 4984' -
5/16/2002	Well appeared to be making a little sand
5/17/2002	Tag 30' of fill from over night - CO & wait 3 hrs & accumulated 10' of sand
	TIH & tag 6' of fill from weekend & CO to 4994' - LD worst 4 jnts w/ scale & land tbg @ 4870' &
5/20/2002	SN @ 4837'

Apr-2007 WORKOVER + ACID CIRCULATION

4/23/2007	POH w/ tbg & recover all of plunger & bumper spring
4/24/2007	RIH & tag 4741' & CO to 4870' - Recover black scale, sand, & oil
4/25/2007	CO from 4780-4985'
	Pump 750 gal 20% HCl w/ iron control - Circ & return sand, spent HCl, & lite oil - RIH w/ MA, 4'
4/26/2007	perf sub, SN, 8' sub, & 75 stand 2-3/8" & land @ 4888'
4/27/2007	Swb well in okay & broach tbg

Feb. 2014 WORKOVER + ACID CIRCULATION

	MIRU PU, RU air/foam unit, blow well down, NU BOP, pulled 40 pts on tbg, tbg string should weigh 22 pts, worked tbg from 0 to 72 pts, no tbg movement, pumped 100 gallons converter, flushed w/ 3 bbls 2% KCL, waited 5 hours, pumped 100 gal 15% HCL and flushed with 43 bbls 2%
2/18/2014	KCL, SDFN.

	Blow well down, POOH w/ 1 joint tubing; string weight 19 pts, TOO H w/ 151 jts 2 3/8"tbg, 8' sub, 2 3/8" SN, 4' perf sub w/ notch collar, heavy scale on joints 131 to 141, holes in 14 jts from 126 to 151 due to corrosion, moderate to severe pitting from joints 110 to 151, laid total of 41 joints, RIH w/ 3 7/8" bit, bit sub, 55 stands, picked up 15 jts, RU swivel and air foam unit, clean out from 4011
2/19/2014	to 4289 circulate clean, POOH above perfs, CWIFN.

200 psi on casing, blow well down, RIH to 4289, RU air/foam unit and swivel, clean out scale and sand from 4289 to 4985, POOH to bottom of Menefee perms @ 4562, spot 100 gal converter, flushed w/ 13 bbls KCL, w/o converter 1.5 hrs, RIH to bottom of Point Look Out perms @ 4963, 2/20/2014 spot 1000 gal 15% HCL flush w/ 14 bbls 2% KCL, POOH w/ 13 stands to 4197', CWIFN

00 psi tbg & csg, blow well down, RIH w/ 26 joints, tagged fill at 4981', 4 ft new fill, POOH w/ 157 jts, RIH w/ 4' perf sub, new 2 3/8" SN, 153 jts tbg, 8' sub, tbg landed @ 4879.98', SN depth 4875.98', ND BOP, NU well head, RU air foam unit and unloaded well, RD and released air/foam unit, hooked up flow line to FB tank and started flowing well back to get rid of oxygen, RDMO 2/20/2014 and released PU, will put well back on line 2-22-14. Final Report