

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 02 2014

581 Please Serial No.
NMSF080003

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 501 WESTLAKE PARK BLVD. RM-4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. FLORANCE 54
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T30N R9W SWSE 1045FSL 1850FEL 36.792267 N Lat, 107.764816 W Lon		9. API Well No. 30-045-11657-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see the attached document noting the P&A operations performed May 2014.

JUL 07 2014

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #248352 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/02/2014 (14SXM0647SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 07/02/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD FV

3

Revisions to Operator-Submitted EC Data for Sundry Notice #248352

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMSF080003	NMSF080003
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079 Ph: 281-366-7148	BP AMERICA PRODUCTION CO. 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079 Ph: 281-366-7148
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BLANCO PICTURED CLIFFS	BLANCO PICTURED CLIFFS
Well/Facility:	FLORANCE 54 Sec 22 T30N R09W SWSE 1045FSL 1850FEL 36.792267 N Lat, 107.764816 W Lon	FLORANCE 54 Sec 22 T30N R9W SWSE 1045FSL 1850FEL 36.792267 N Lat, 107.764816 W Lon

Plugging Operations for the Florance 54 – May 2014

May 2014

05/21/2014- SM, MIRU LO-TO EQUIPMENT. REMOVE PRODUCTION EQUIPMENT, SPOT RIG & EQUIPMENT IN PLACE R/U UNIT, BLOW WELL DOWN, KILL WELL, MONITOR, ND CSG. VALVE, NUBOP'S PRESSURE TEST-PASSED FUNCTION TEST ACCUMULATOR-PASSED R/U FLOOR & TOOLS, SHUT DOWN SECURE WELL.

05/22/2014- SM, KILL WELL, POH TALLYING PIPE, R/U E-LINE, SET CIBP @ 2652', RIH MIT CSG TO 500 PSI FOR 30 MIN. (GOOD TEST), R/D FLOWLINE, SHUT DOWN SECURE WELL.

05/23/2014- CEMENT CSG FROM 2652'-TO SURFACE W/119 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, NDBOP'S, COLD CUT WELL HEAD, TOP OFF CSG WITH 5.5BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, WELD P&A MARKER, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION. ✓