Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF078807A

abandoned we	ils form for proposals to ell. Use form 3160-3 (API	D) for any home and	6 If Indian Allattee	TO '1 N.1			
		If Indian, Allottee or Tribe Name EASTERN NAVAJO					
SUBMIT IN TRI	7. If Unit or CA/Agr 892000844E	7. If Unit or CA/Agreement, Name and/or No. 892000844E					
. Type of Well ☐ Oil Well ☑ Gas Well ☐ Otl		8. Well Name and No. GALLEGOS CANYON UNIT 275					
. Name of Operator		TOYA COLVIN	9. API Well No.				
BP AMERICA PRODUCTION		30-045-22251-00-S1					
a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 281-366-7148		10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS			
Location of Well (Footage, Sec., T	11. County or Parish	11. County or Parish, and State					
Sec 13 T28N R13W NWNW 1 36.667270 N Lat, 108.174870	SAN JUAN CO	SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon				
BP	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BP America Production Compon the subject well. Operation	hally or recomplete horizontally, or will be performed or provide of operations. If the operation rebandonment Notices shall be filefinal inspection.) coany performed the following were as follows:	give subsurface locations and meas the Bond No. on file with BLM/gisults in a multiple completion or rec ed only after all requirements, inclu- ing acid treatment and chang	aired and true vertical depths of all pert A. Required subsequent reports shall becompletion in a new interval, a Form 31 ding reclamation, have been completed ged the tubing depth	inent markers and zones. e filed within 30 days 60-4 shall be filed once			
			LS 15% HCL DOWN CASING. UBING TO 1470', R/D EQUIPM	FNT			
MOVE OFF LOCATION.	.EBOKE, 1411 11111 2 0/0	0 00 4.777 (0.000 (1.017)					
			OIL CON	S. DIV DIST. 3			
			JU	1 4 2014			

	For BP AMERICA PRODUCTIO Committed to AFMSS for processing by WILLI	N ĆO, AM TAN	sent to the Farmington IBEKOU on 07/10/2014 (14WMT0110S	SE)	
Name (Printed/Typed)	TOYA COLVIN	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	07/01/2014		***
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By AC	CEPTED	1	VILLIAM TAMBEKOU PETROLEUM ENGINEER	Date (07/10/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	= Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

