

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JUN 19 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. 142060462
6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UTE INDIANS A 11
9. API Well No. 30-045-22739-00-S1
10. Field and Pool, or Exploratory UTE DOME
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY	Contact: SHERRY J MORROW E-Mail: sherry_morrow@xtoenergy.com	9. API Well No. 30-045-22739-00-S1
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3630	10. Field and Pool, or Exploratory UTE DOME	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T32N R14W SWSE 790FSL 1480FEL		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has repaired casing leaks in this well per the following:

5/23/14 TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. TIH 5-1/2" CICR & set @ 5,769'. PT tbg to 2,250 psig for 5". Tstd OK. PT TCA fr/5,769' - surf to 500 psig for 5". Tstd OK. Robert Maggard w/McGuire Ind. on loc. Left message w/Dan Rabinowitz w/COBLM @ 9:21 a.m. 5/6/14, Brandon Powell w/COBLM @ 11:08 a.m. 5/23/14 for sqz work.

5/28/14 Left message w/Dan Rabinowitz w/COBLM @ 2:56 p.m. 5/27/14, Brandon Powell w/NMOCD & NMBLM cmt in @ 2:57 p.m. 5/27/14 for sqz on 5/28/14. MIRU cmt equip. Sqzd csg lk fr/5,849' - 5,881' w/150 sxs Prem G neat cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx yield) & 100 sxs Prem G neat (15.8 ppg, 1.15 cu ft/sx yield). Circ 1 bbl cmt to pit. RDMO cmt equip.

ACCEPTED FOR RECORD

JUN 24 2014

By: *Dur 6/24/2014*
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #250180 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BRENNAM KAMPF on 06/23/2014 (14BDT0275SE)	
Name (Printed/Typed) SHERRY J MORROW	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #250180 that would not fit on the form

32. Additional remarks, continued

5/30/14 DO cmt fr/5,766' - 5,769'. DO CICR @ 5,769'. DO cmt fr/5,771' - 5,802'.

6/2/14 DO cmt fr/5,802' - 5,855'.

6/3/14 TIH 5-1/2" RBP & 5-1/2" pkr. Set pkr @ 5,895'. PT 5-1/2" csg fr/5,895' - 8,323'(RBP) to 810 psig for 15". Tstd OK. Rls pkr. Set RBP @ 6,006'. Set pkr @ 5,832'. PT TCA fr/5,832' - surf to 840 psig for 15". Tstd OK. Rls pkr. Catch & rls RBP @ 6,006'. TOH pkr & RBP. TIH 5-1/2" CICR. Notified Brandon Powell w/NMOCD, Ray Espinoza w/NMBLM & left message w/Dan Rabinowitz w/COBLM @ 1:49 p.m. 6/3/14 for sqz on 6/4/14.

6/4/14 Set CICR @ 5,768'. MIRU cmt equip. Sqz csg lk fr/5,849' - 5,881' w/113 sx Prem Plus Type III cmt. Circ 20 bbls cmt to pit. RDMO cmt equip.

6/6/14 DO CICR @ 5,768'. DO cmt fr/5,768' - 5,793'. Left message w/Brandon Powell w/NMOCD & Dan Rabinowitz w/COBLM @ 3:15 p.m. 6/6/14 for PT on 6/9/14.

6/9/14 DO cmt fr/5,793' - 5,849'. PT 5-1/2" csg fr/8,323' - surf to 560 psig for 45". Tstd OK. Left message w/Brandon Powell w/NMOCD @ 4:39 p.m. 6/9/14 for PT on 6/10/14.

6/10/14 MIRU pmp trk. PT 5-1/2" csg fr/8,323'(RBP) - surf to 550 psig for 30" w/chart. Tst OK. Csg lk fr/5,849' - 5,881'. RDMO pmp trk. CO fill fr/8,311' - 8,323'(RBP).

6/12/14 Catch & rls RBP @ 8,323'. TOH RBP.

6/13/14 TIH 2-3/8", 4,7#, J-55, 8rd, EUE tbq. EOT @ 8,798'. Paradox perfs fr/8,387' - 9,292'. PBTD @ 9,356'.

XIC
0 SEC 26 Turn 32m Rg 14w
30-645-22739

