Form 3160-5 (August 2007) UNITED STATES				FORM APPROVED			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0135 Expires: July 31; 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Solution of the second					<ul> <li>6. If Indian, Allottee or Tribe Name</li> </ul>		
1. Type of Well     Ureau of Land Wanageme       □ Oil Well     ⊠ Gas Well     □ Other					HOUCK GAS COM C 1E		
2. Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-26137-00-S1		
3a. Address3b. Phone No. (inclu Ph: 281-366-714501 WESTLAKE PARK BLVD. RM 4.423BPh: 281-366-714HOUSTON, TX 77079Ph: 281-366-714				e) 10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T29N R9W NENW 0790FNL 1365FWL 36.758987 N Lat, 107.822052 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	tent Acidize Deepen		pen	Production (Start/Resume)		🗖 Water Shu	t-Off
—	Alter Casing	🗖 Frac	ture Treat	Reclamation		🗖 Well Integ	rity
🛛 Subsequent Report	Casing Repair	🗋 Nev	Construction	🗖 Recomp	Recomplete		
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempor	Temporarily Abandon		
Pr	Convert to Injection	Plug Back Water		isposal			
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final At determined that the site is ready for f</li> <li>BP America Production Comp</li> </ol>	ally or recomplete horizontally, give s rk will be performed or provide the B l operations. If the operation results i pandonment Notices shall be filed onl inal inspection.)	subsurface lond No. or n a multipl ly after all	locations and measu file with BLM/BIA e completion or reco requirements, includ	red and true ve Required sub- ompletion in a r ing reclamation	rtical depths of all pertine sequent reports shall be ew interval, a Form 3160	ent markers and z filed within 30 da )-4 shall be filed (	ones. ys once
Operations were as follows:	iany perioritied the following a						
07/02/2014- PUMP 5 BBLS 1	5% HCL DOWN TUBING, ANI	D 5 BBLS	6 15% HCL DOV	VN CASING			
CA Agreement SW297			0	LCONS. I	DIV DIST. 3		
					8 2014		
				002 0	-		
14. I hereby certify that the foregoing is	Electronic Submission #25162	22 verifie	d by the BLM Wel	I Information	System		
Co	For BP AMERICA PRO mmitted to AFMSS for processi	OITOUCC	N CO., sent to the	e Farmingtor			
Name(Printed/Typed) TOYA CO	Title REGULATORY ANALYST						
Signature (Electronic S	Date 07/03/2014						
· ·	THIS SPACE FOR F	EDERA	L OR STATE	OFFICE US	SE	N.	
Approved By ACCEPTED				TROY SALYERS TitlePETROLEUM ENGINEER Date 07/0			/03/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any pe y matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the Uni	ted
** BLM REV	ISED ** BLM REVISED **	BLM RI	EVISED ** BLN		** BLM REVISE	) **	

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