

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF080876
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. NMNM89340
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T31N R9W NWSW 2240FSL 0865FWL 36.867691 N Lat, 107.737671 W Lon		8. Well Name and No. TRIGG FEDERAL GAS COM C 1
		9. API Well No. 30-045-28157-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests permission to deepen the subject well. Please see attached procedure, wellbore diagrams, and C-102 plat.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during operations.

*Deep authorized per Chap H. ...
re Non-productive in this area*

OIL CONS. DIV DIST. 3

JUL 16 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #251555 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 07/15/2014 (14JXL0151SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO	Title PETROLEUM ENGINEER	Date 07/15/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD A

b

Revisions to Operator-Submitted EC Data for Sundry Notice #251555

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DEEP NOI	DEEP NOI
Lease:	NMSF080876	NMSF080876
Agreement:	NMNM89340	NMNM89340 (NMNM89340)
Operator:	BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079 Ph: 281-366-7148	BP AMERICA PRODUCTION CO. 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079 Ph: 281-366-7148
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	TRIGG FEDERAL GAS COM C 1 Sec 25 T31N R09W NWSW 2240FSL 865FWL 36.867690 N Lat, 107.737670 W Lon	TRIGG FEDERAL GAS COM C 1 Sec 25 T31N R9W NWSW 2240FSL 0865FWL 36.867691 N Lat, 107.737671 W Lon

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-28157	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 001173	⁵ Property Name Trigg Federal Gas Com C	⁶ Well Number 1
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5998'

¹⁰ Surface Location

UL or lot no. L	Section 25	Township 31N	Range 09W	Lot Idn	Feet from the 2240	North/South line South	Feet from the 865	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 317.48	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date 7/02/14 Toya Colvin Printed Name Toya.Colvin@bp.com E-mail Address
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Previously Filed _____ Certificate Number _____	



Trigg Federal GC C1

FC

API # 300452815700

Unit L - Sec 25 - T31N - R09W

NEW MEXICO

Reason/Background for Job

The proposed work is to deepen the Trigg Federal GC C 001 to provide additional rathole to effectively produce the Fruitland Coal formation

Basic job procedure

1. Pull rods & pump
2. Pull tubing
3. Pull liner
4. Deepen well to 2940' \pm (estimated base of Pictured Cliffs Sandstone – 2946')
 - A mud logger will be present on location while drilling
5. Run liner – either pre-slotted or perforate after installation – similar intervals as before; liner might be run with bit and sub on bottom
6. Run tubing at 2878' \pm
7. Run pump and rods

Current WBD



Trigg Federal GC C1

FC

API # 300452815700

Unit L - Sec 25 - T31N - R09W

NEW MEXICO

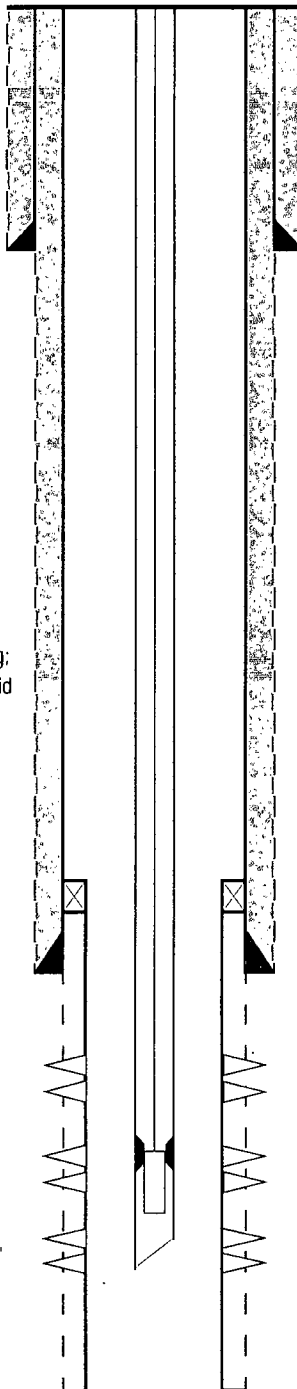
Well History

- 11/2/1990 Completed
- 8/3/1995 Cleanout
- 2/23/1996 Pull 4 1/2" tbg, install 2 3/8"
- 8/14/1996 Install 5 1/2" liner
- 11/16/2000 Pump Repair
- 10/2/2001 Pump Repair
- 9/6/2002 Pump Repair
- 2/27/2004 Pump Repair
- 11/18/2004 Re-Perf liner, Cleanout, Surge
- 1/14/2005 Pump Repair
- 4/19/2006 Pump Repair
- 2/6/2007 Cleanout
- 6/10/2009 Cleanout
- 10/28/2011 Tubing Repair
- 11/2012 POH pump & rods; POH tbg - pin hole in tbg;
scraper run; c/o 3' of fill; circ out wellbore fluid
RIH w/ prod tbg, pump and rods;

Formation Tops (ft)

Fruitland 1458
Pictured Cliffs 2838

GL5998'
KB 6008'



Surface Casing

9 5/8", 36#, K55 @ 240'
185 sxs G w/ 2% CaCl
TOC @ surface (circ)

Tubing Details

	Length (ft)
MS 2 3/8", 4.7#, J55 EUE	31
F Nipple 2 3/8" OD / 1.78" ID	1
Tubing 2 3/8" 4.7#, J55 EUE, 87 jts	2744
Pup Jt 2 3/8", 4.7#, J55 EUE	8
Tubing 2 3/8" 4.7#, J55 EUE	32
Tbg Hanger 7 1/16" x 2 3/8"	1

Rod Details

	Length (ft)
Pump 2" x 1 1/2" RHAC-Z	17
Stabilizer Pony 3/4"	4
Sinker bar 1 1/4" x 25', 3 jts	75
Rods 3/4" x 25', grd D, 107 jts	2675
Pony Rods 3/4" x 2 jts (2', 2')	4
Polished rod 1 1/4"	26

Production Casing

7" 23#, K55 @ 2529'
550 sxs B
TOC @ surface (circ)

Liner perforations

2587-2592'
2637-2639'
2653-2672'
2709-2729'
2749-2757'
2801-2826'
2811-2829'

Production Liner

6 1/4" hole (under-reamed 2535 - 2750' to 9 1/4")
5 1/2" liner, 17#, Hydrill 511, NC50, 2313 - 2839'
bit & sub on bottom
uncemented

TD 2839'

Proposed WBD



Trigg Federal GC C1

FC

API # 300452815700

Unit L - Sec 25 - T31N - R09W

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- 11/18/2004 Re-Perf liner, Cleanout, Surge
- 1/14/2005 Pump Repair
- 4/19/2006 Pump Repair
- 2/6/2007 Cleanout
- 6/10/2009 Cleanout
- 10/28/2011 Tubing Repair
- 11/2012 POH pump & rods; POH tbg - pin hole in tbg;
scraper run; c/o 3' of fill; circ out wellbore fluid
RIH w/ prod tbg, pump and rods;

Formation Tops (ft)

Fruitland	1458
Pictured Cliffs	2838

GL5998'
KB 6008'

Surface Casing

9 5/8", 36#, K55 @ 240'
185 sxs G w/ 2% CaCl
TOC @ surface (circ)

Tubing Details

MS 2 3/8", 4.7#, J55 EUE, 31' ±
F Nipple 2 3/8" OD / 1.78" ID
Tubing 2 3/8" 4.7#, J55 EUE
add pup jts for spaceout
Tbg Hanger 7 1/16" x 2 3/8"

Rod Details

Pump 2" x 1 1/4" RHAC-Z, 18' ±
Stabilizer Pony 3/4" x 4' ±
Sinker bar 1 1/4" x 25', 3 jts
Stabilizer Pony 3/4" x 4' ±
Rods 3/4" x 25', grd D
add pony rods for spaceout
Polished rod 1 1/4" x 26' ±

Production Casing

7" 23#, K55 @ 2529'
550 sxs B
TOC @ surface (circ)

Liner perforations

2587-2592'
2637-2639'
2653-2672'
2709-2729'
2749-2757'
2801-2826'
2811-2829'

Production Liner

6 1/4" hole (under-reamed 2535 - 2750' to 9 1/4")
5 1/2" liner, 17#, Hydrill 511, L80, 2380 - 2940'
uncemented
6 1/4" hole 2839' - 2940'

F Nipple @ 2845'

EOT @ 2878'

TD 2940'