

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34153
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McElvain Energy, Inc.		6. State Oil & Gas Lease No. 36298
3. Address of Operator 1050 17 th St., Suite 2500, Denver, CO 80265		7. Lease Name or Unit Agreement Name Salmon
4. Well Location Unit Letter <u>B</u> : <u>730</u> feet from the <u>North</u> line and <u>1705</u> feet from the <u>East</u> line Section <u>30</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1R</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5478 GL		9. OGRID Number <u>22044</u>
		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs (gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/2014 MIRU Mesa Well Service. POOH rods and tubing. Set CR/BP @ 1516'.
6/3/2014 MIRU Baker Hughes RIH. Pressure test to 700 PSI for 15 minutes. Held. PLUG #1- 1516 -1086' w/ 50 sx Class G neat, 15.8 ppg, 1.15 Y. 430' plug. Pull tbg to 524'. PLUG #2 - 524' - Surface. Pump 65sx Class G Neat, 15.8 ppg, 1.15Y. Circ 5 Bbls to Surface. 524' cmt plug. LD remainder of tbg.

J. Kelly NMOCD on Location during cement work.
The P&A Marker will be set after the all the Equipment is removed from location.

OIL CONS. DIV DIST. 3

JUL 11 2014

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

Spud Date:

11/28/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Powell TITLE Eng Tech Manager DATE 7/9/2014

Type or print name Deborah Powell E-mail address: Debbyp@mcelvain.com PHONE: 303-893-0933
For State Use Only

APPROVED BY: Bob Bell TITLE AV DATE 7/17/14
Conditions of Approval (if any):