

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 18 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease/Serial No. **Jicarilla Contract 102**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No. **Jicarilla Apache 102 #14M**

9. API Well No. **30-039-31193**

10. Field and Pool, or Exploratory Area **Blanco Mesaverde/Basin Dakota**

11. County or Parish, State **Rio Arriba, NM**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other **OIL CONS. DIV DIST. 3**

2. Name of Operator **JUN 23 2014**
EnerVest Operating, LLC

3a. Address **1001 Fannin St, Suite 800**
Houston, TX 77002-6707

3b. Phone No. (include area code) **713-659-3500; 713-970-1847**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1310' FSL & 1482' FWL (UL N) Sec. 9, T26N, R04W
BHL: 660' FSL & 1980' FWL (UL N), Sec. 9, T26N, R04W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Completion Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

4/28/2014 - Run GR/CBL/RMT fr TD to 2,500' GR/CBL to surf. Run Scientific Drilling Gyro fr TD to sur. TOC at 4890' w/sparatic cmt to surface.

5/16-18/2014 - Test casing to 6000 psi for 30 mins w/chart. Prep for frac, perf Dakota 8192-8278'.

5/19/2014 - Frac Stg. #1 DK. 8192-8278, 60 0.40" holes, acidize w/1000 gal 15% HCl, frac w/108780 gal 20 ppg XL gel & 125160# 20/40 mesh sd, 40 bpm & 3274 psi. Set plug. Perf Up Dakota, Stg2: 8090-8111, 63 0.40" holes, acidize w/1000 gal 15% HCl, frac w/107688 gal 20 ppg XL gel & 139960# 20/40 mesh sd, 41 bpm & 3120 psi. Set plug.

5/20/14 - Perf Frac Stg. #3 Low MV 6054-6116, 87 0.40" holes, acidize w/1000 gal 15% HCl, frac w/ 85500 gal 70-60% N2 foam (43848 gal 20# gel + 1260700scf N2) & 118480# 20/40 mesh sd, 60 bpm & 3203 psi. Set plug, Perf Mid MV Stg 4: 5764-5924, 117 0.40" holes, acidize w/1000 gal 15% HCl, frac w/107000 gal 70-60% N2 foam (42294 gal 20 # gel + 1442000 scf N2) & 151920# 20/40 mesh sd, 50-60 bpm & 3192 psi. Set plug, Perf Up MV, Stg5: 5570-5694' 126 0.40" holes, acidize w/1000 gal 15% HCl, frac w/101500 gal 70-60% N2 foam (45654 gal 20# gel + 1443000 scf N2) & 137620# 20/40 mesh sd @ 50-60 bpm & 2810 psi.

05/23/2014 - MI RU Triple P Well Sve Rig #6. RU Closed Loop System.

05/24/2014 - 6/2/2014 - ND well head. NU BOP's. PU & TIH w/3-7/8" bit & 2-3/8" tbg. TIH w/2-3/8" tbg. Drld out frac & composite plugs; Cleaned out to 8,433' (PBSD). TOH w/ 2-3/8" tbg & 3-7/8" bit. TIH w/ 2-3/8" prod tbg. tagged no fill, Landed 2-3/8" prod tbg on hanger as follows: EOT @ 8,223'. SN @ 8,222'. ND BOP, NU WH. RD MO Rig.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Jeanie McMillan

Title

Sr. Regulatory Analyst

Signature

Jeanie McMillan

Date

June 13, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

FARMINGTON FIELD OFFICE

BY: *William Tambakon*

This form is designed for submitting proposals to perform certain well

NMCCD

and the number of copies to be submitted, particularly with regard to