

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 09 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSE-078362 |
| 2. Name of Operator WPX Energy Production, LLC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO Box 640 Aztec, NM 87410 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) 505-333-1808 | | 8. Well Name and No. Chaco 2306-06L #178H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1691' FSL & 572' FWL SEC 6 23N 6W BHL: 1496' FSL & 250' FWL SEC 1 23N 7W | | 9. API Well No. 30-039-31200 |
| | | 10. Field and Pool or Exploratory Area Lybrook Gallup |
| | | 11. Country or Parish, State Rio Arriba County, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SUPPLEMENTAL COMPLETION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/27/14 - MIRU HWS #7 to pull temporary 4-1/2" tie back string and run gas lift

5/28/14 - Pull existing production tubing and set RBP @5978'

Lay down 157 jts of 4 1/2" 11.6# N-80 casing, No-Go, and seal assembly

5/29/14 - TOH with RBP set @ 5978'

ACCEPTED FOR RECORD

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

5/30/14 - 2 3/8" Half Mule Shoe, 1 jt 2 3/8" 4.7# J55 Tbg, 2 3/8" L-80 X 1.87" XN Profile Nipple, 3 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" On/Off Tool with 2.25 F Nipple, 4' 2 7/8" 6.5# J55 Pup Jt, 1 Jt 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #1, 8 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 Profile Nipple, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #2, 18 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #3, 19 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #4, 23 Jts 6.5# J55 Tbg, 2 7/8" GL #5, 29 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #6, 76 Jts 2 7/8" 6.5# J55 Tbg, Tbg Hanger, 14.5' KB. EOT @ 5982.65' Packer @ 5855.51' RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist Sr.

Signature

Date 6/5/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

CHACO 2306-06L #178H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 12/4/13

Completed: 3/2/14

Pulled tie back & run gas
lift: 5/28/14

Amended: 7/2/14

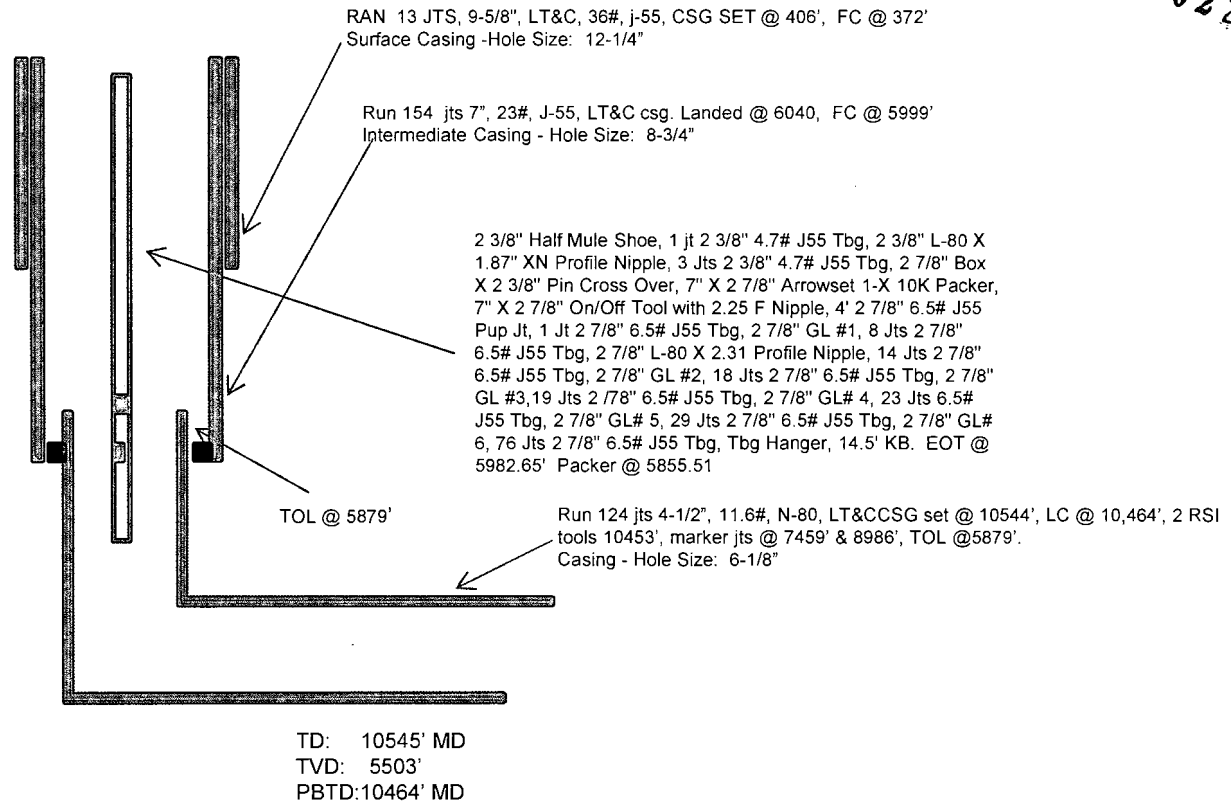
OIL CONS. DIV DIST. 3
JUL 02 2014

SHL: 1691' FSL & 572' FWL
NW/4 SW/4 Section 16 (L), T23N, R6W

BHL: 1496' FSL & 250' FWL
SW/4 SW/4 Section 1 (L), T23N, R 7W

Rio Arriba., NM
Elevation: 6933
API: 30-039-31200

| Tops | MD | TVD |
|-----------------|-------|-------|
| Ojo Alamo | 1457' | 1451' |
| Kirtland | 1772' | 1764' |
| Pictured Cliffs | 2054' | 2044' |
| Lewis | 2166' | 2156' |
| Chacra | 2497' | 2485' |
| Cliff House | 3590' | 3572' |
| Menefee | 3629' | 3612' |
| Point Lookout | 4334' | 4317' |
| Mancos | 4559' | 4542' |
| Gallup | 4964' | 4946' |



| HOLE SIZE | CASING | CEMENT | VOLUME | CMT TOP |
|-----------|--------|--------|--------------|-----------|
| 12-1/4" | 9-5/8" | 245 sx | 222 cu.ft. | Surface |
| 8-3/4" | 7" | 775 sx | 1086 cu. ft. | Surface |
| 6-1/8" | 4-1/2" | 360 sx | 517 cu. ft. | 5879' TOL |
| | | | | |
| | | | | |

Lg 7/2/14

Gallup 15th:
6063'-6274'-
with 24, 0.40" holes.
Frac Gallup 14th stage
with 241,000# , 20/40
PSA Sand

Gallup 13th:
6654'-6879'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
243,638# , 20/40
PSA Sand

Gallup 14th:
6348'-6570'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
243,638# , 20/40
PSA Sand

Gallup 12th:
6946'-7187'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 243,566#
, 20/40 PSA Sand

Gallup 11th:
7264'-7462'-
with 24, 0.40" holes.
Frac Gallup 11th stage
with 243,566# , 20/40
PSA Sand

Gallup 10th:
7539'-7775'-
with 24, 0.40"
holes. Frac Gallup
10th stage with
198,894# ,
20/40 PSA
Sand

Gallup 9th:
7860'-8075'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
201,042# , 20/40
PSA Sand

Gallup 8th:
8144'-8365'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
200,892# , 20/40
PSA Sand

Gallup 7th:
8442'-8651'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
204,810# ,
20/40 PSA
Sand

Gallup 6th:
8720'-8948',
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 200,951# ,
20/40 PSA
Sand

Gallup 5th:
9014'-9237'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 205,319# ,
20/40 PSA
Sand

Gallup 4th:
9309'-9531'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 2,300 # ,
20/40 PSA
Sand

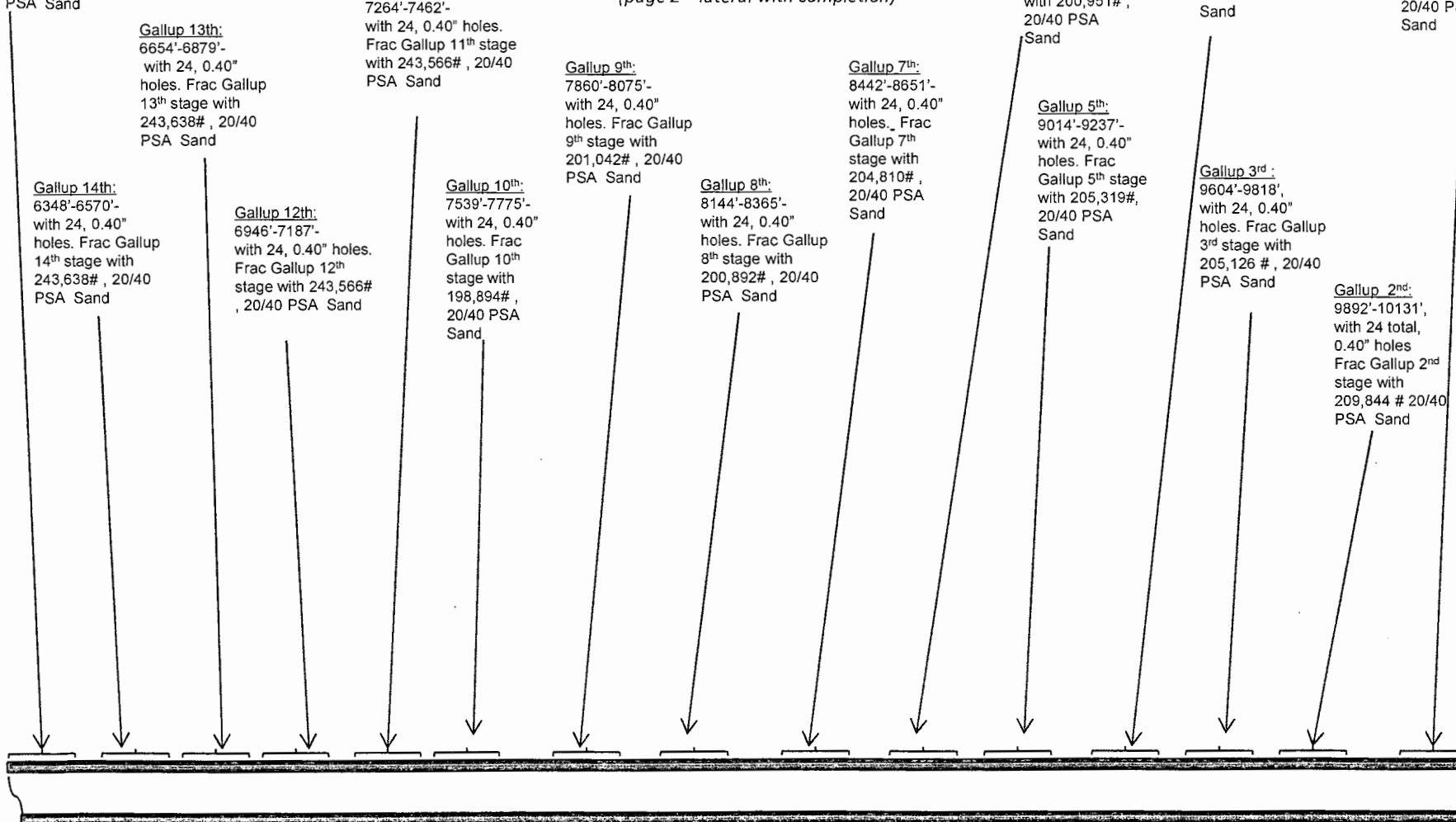
Gallup 3rd :
9604'-9818',
with 24, 0.40"
holes. Frac Gallup
3rd stage with
205,126 # , 20/40
PSA Sand

Gallup 2nd:
9892'-10131',
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
209,844 # 20/40
PSA Sand

Gallup 1st:
10215'-10377' +
RSI TOOL @
10459' MD with
18, 0.42" holes
with 207,119 #
20/40 PSA
Sand

CHACO 2306-06L #178H LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole