

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JUN 09 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **Jicarilla Contract 108**
6. Indian, Allottee, or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EnerVest Operating, L.L.C.

3a. Address
1001 Fannin Street, Suite 800 Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
817' FSL & 2000' FEL (UL O), Sec. 23, T26N, R05W

7. If Unit or CA/Agreement Name and/or No.
8. Well Name and No. **Jicarilla C #3F**
9. API Well No. **30-039-31210**
10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota
11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud to RR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/21/2014: MIRU D&J 002, Spud 12-1/4" surface hole @ 3:30 5/21/14.

5/22/14: Drill and survey to 525', Ran 13 jts 8-5/8" 24# J-55 ST&C csg w/Texas guide pattern shoe welded on 14' shoe jt, set at 523' w/FC @ 509'. RU Baker Hughes & cmt csg w/297 sks Type III cmt w/additives, 1.39 cu ft/sk yield, 14.6 ppg. Drop plug and displace w/32.4 bbls water, bumped plug @ 870 psi, 27 bbls good cement to surface.

05/23-29/2014: Test BOP's to 2000 psi for 10 mins, test csg to 600 psi for 30 mins, all test OK! Drill & survey to TD of 7553'.

05/30/2014: RU San Juan Casers run 184 jts of 4.5" 11.6# N-80 LT&C Csg, set at 7550' w/FC 7505', marker jts @ 7151' & 4687', hydraulic DV tl @ 4347' mechanical DV tl @ 2487'. RU cementer, Cmt 1st stage w/30 bbls seal bond followed w/1062 cu ft. (528 SKS.) prem lite high strength w/additives, 12.5 ppg, 2.01 cu ft yld. Drop plug, displ w/60 BW & 57 bbls mud. Final lift before bump was 988 psi, took 1455 psi, plug dn @ 22:30 hrs. Open valve, floats held, open tool at 2404 psi, circ 40 bbls good cmt to surface. Circ Sapp mud flush follow w/ 566 cu ft. (265 SKS) 103 bbls prem lite w/additives, 12.1 ppg, 2.13 cu ft/sk yld lead cmt. Pmp 69 cu ft (50 sks) 12 bbls, tupe III cmt w/2% CaCl2, 1.39 cu ft/sk yld, 14.6 ppg tail cmt. Start displ 40 bbls wtr & 27 bbls mud, final lift 600 psi, took bump to 2911 psi, check floats - held, 3/4 bbls back, drop ball, open stage tl @ 507 psi, circ 25 bbls good cmt to surf.

05/31/2014: Pmp 10 bbls spacer mudclean, start 10 bbls water spacer, 732 cu ft (344 sk) 134 bbls of prem it w/additives, 12.1 PPG, 2.13 ft3/sk yld for lead & tail 69 cu ft (50 sk) 12 bbls of type III cmt w/ 2% CaCl2, yld 1.39 CU FT/SK, 14.6 PPG. SD, drop plg Start displ w/ 38.6 BW. bump plg @ 2778 psi, final lift 766 psi, floats held, 1 bbl back, circ 28 bbls good cmt to surface. RD & relsd rig. **WO Completion.**

14. 0

Signature Jeanie McMillan	Title Sr. Regulatory Analyst
Date June 4, 2014	

Approved by _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title	Date
Office	

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC Drv

JUN 16 2014

FARMINGTON FIELD OFFICE
BY: *William Tamberton*