Form 3160- 5	UNITED	STATES			FORM APPROVED
(April 2004)	DEPARTMENT O	F THE INTERIOR		đ. Tri s	OMB No. 1004-0137
	BUREAU OF LAN	D MANAGEMENT		المتحمد فستتسا الندا	Expires: March 31, 2007
Þ				5. Lease Serial N	0.
SU	NDRY NOTICES ANI	REPORTS ON W	ELLSI 24	.014 Jica	rilla Contract 108
Don	ot use this form for prop	neals to drill or to ro-ou	ator an	6. If Indian, Allo	ttee, or Tribe Name
aban	doned well. Use Form 316	0-3 (APD) for such pro			
SUBMIT IN TR	RIPLICATE - Other Instr	uctions on reverse sid	le.	7. If Unit or CA.	Agreement Name and/or No.
1. Type of Well					
Oil Well X Gas Well	Other	IL CONS. DIV DIS	ST. 3	8. Well Name an	d No.
				1	
2. Name of Operator		JUL 29 2014		J	icarilla C #3F
EnerVest Operating,]	LLC	,		9. API Well No.	
	Fannin St, Suite 800	3b. Phone No. (inclu	,		30-039-31210
	ton, TX 77002-6707	713-65	9-3500	ł	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T.			. 7		esaVerde/Basin Dakota
817 FSL	& 2000' FEL (UL O),	sec. 23, 126N, RUSV	V	 County or Pa 	
			<u> </u>	· · · · ·	io Arriba, NM
12. CHECK APPROF	PRIATE BOX(S) TO INDI	CATE NATURE OF N	OTICE, REPORT	, OR OTHER	DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (St	tart/ Resume)	Water Shut-off
-	Altering Casing	X Fracture Treat	Reclamation		Well Integrity
	Casing Repair	New Construction	Recomplete		X Other
b.	Change Plans	Plug and abandon	Temporarily A	bandon	Amended: Completion
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	1	Operations. Tbg Info

'13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

06/03-06/2014: Drilled out DV tools and cleaned out wellbore down to PBTD 7505'. SWI.

06/23/2014: Pressured tested 4-1/2" casing to 6200 psi for 30 minutes – good test. Perf and frac as follows: Stg1, perf 7355-7448', 38 0.40" holes, Acid BD w/ balls, Frac with 138933# 20/40 mesh sand and 143157 gal 20# linear gel @ 65 bpm. Stg2, Perf 7235-7254', 33 0.40" holes, Acid spearhead, Frac w/ 113320# 20/40 mesh sand and 102639 gal 20# linear gel @ 50 bpm. Stg3, Perf 5140-5314', 52 0.40" holes, Acid BD w/ balls, Frac w/ 218000# 20/40 mesh sand and 138390 gal 70-60% N2 foam @ 70 bpm.

06/24/2014: Stg4, Perf 4935-5054', 39 0.40" holes, Acid BD w/ balls, Frac w/ 125840 # 20/40 mesh sand and 73625 gal 70-60% N2 foam @ 50 bpm. Open well to flow back tank.

07/01/2014: Drilled out all frac plugs and put well on production through gas recovery unit.

07/10/2014: Land 2-3/8" 4.7# J-55 prod tbg, land @ 7,395'; SN @ 7,373'. RDMO. Rig released @ 6:00 pm 7/10/14.

As completed Wellbore schematic attached.

14. I hereby certify that the foregoing is true and correct.	•		
Name (Printed/ Typed)	Title	e	·
Bart Trevino			Associate Production Engineer Tech
Signature	Date	e	July 23, 2014
THIS SPAC	CE FOR FEDERAL	L OR ST	ATE OFFICE USE
Approved by	T	litle	Date
Conditions of approval, if any are attached. Approval of this noti			
certify that the applicant holds legal or equitable title to those rig	hts in the subject lease C	Office	
which would entitle the applicant to conduct	operations thereon.		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 121	2, make it a crime for	any person	knowingly and willfully to make any department or agency of the United
States any false, fictitiousor fraudulent statements or representations			
(Instructions on page 2)			
			ACCEPTED FOR RECORD

JUL 2 4 2014

NMCCD (~

FARMINGTON FIELD OFFICE BY: William Tambe Kou

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		ENE	RVEST	OPER/	TING,	LLC				
	r.		illa C # 3							<u></u>
ТҮРЕ	Dakota/MV	RIG	TBD			,	DATE		24-Jun-	2014
FIELD	Tapicito	COUNTY	Rio Arriba				ELEVATION	e	557' GL; 6	
GAS/OIL	Gas/Oil	MUD	LSND				BHT/BHP		160 deg- <	
LOCATION		FEL Unit O, Sec 23, T26N, R5	N				11, Lat: 36.	467361 (NA	AD 27)	
001415	BHL: Same as SHL				BHL: same	as SHL				
COMMENTS NOTES:	S OBJECTIVE FORMATI	ON: Dakota and Mesa Verde								
NOTES:										
				DEPTH TVD						
Surface S	Section									
		12 1/4" Hole 8-5/8", 24#,J-55, ST&C	5000000000000	523'		Water ba	to surface ased bentonit DC and 4 1/2			
Productio	on Section									
		7 7/8" Hole to TD	>			Drill w/Pl	DC or Tri-Co	ne, motor,	4-1/2" DP	
						8.7-9.0	PPG Bentoni	te Mud		•
		Ojo Alamo	>			Stage Co	ollar Cementi	ng Tool	-	
		Kirtland	>							
		Fruitland Coal	>							
		Pictured Cliffs								
		Lewis Shale	>							
						Stage Co	ollar Cementi	ing Tool		
	IV, 6-24-14, 4935-5054, 39 0.40" hole IIs, Frac w/ 125840 # 20/40 mesh sa	nd i							-	
	70-60% N2 foam @ 50 bpm.	" Marker Jt = 4687'	>>>>			Stg1: 30 b	bi Seal Bond. 10)62 cu ft, (528	sx) Prem Lite H	ligh Strength @ 12.5
	IV, 6-23-14, 5140-5314, 52 0.40" hole lls, Frac w/ 218000# 20/40 mesh san		>				cu ft/ft yld. Circu			
	al 70-60% N2 foam @ 70 bpm.	Menefee	>			Stg2: 10 t	bi SAPP. 566 c	u ft, (265 sx) c	premium Lite @	12.1 ppg, 2.13 cu ft/ft
hols, Acid spe	akota; 6-23-14, 7235-7254, 33 0.40° arhead, Frac w/ 113320# 20/40 mesl 339 gal 20# linear gel @ 50 bpm	-1					cu ft, (50 sx) Typ			yld. Circ 25 bbls cement
	•	- <u>-</u>								12.1 ppg, 2.13 cu ft/ft ld. Circulate 28 bbls
holes, Acid BI	akota; 6-23-14, 7355-7448, 38 0.40') w/ balls, Frac with 138933# 20/40 d 143157 gal 20# linear gel @ 65 bp	(Regulatory MancoS)	00000			cement to				
	<u></u>	Gallup	>							
		Greenhorn	22222			Logs:	As Directed			
1		Marker Jt = 7153' Graneros Shale	>>>> >				Cased-hole GR/CCL/CI		ron after cas	ing
-		Dakota	>							
	A A 1011 A		>>>>	7505'						
	<u>4-1/2", 1</u>	1.6#, N-80 LT&C - To Surface TD	>>>>	7550' 7553'						
AFE #	CO-1312-917	REGULATORY ENGINEER	J McMillan R Trueheart /	1 Diede			(713) 970-1 (713) 495 1		334 8867	
EV # API #	57025.001 30-039-31210	GEOLOGIST	G Kowalczyk				(713) 495 6		/ 004 000/	
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13. Describe Proposed or Completed Operation (dearly state all pertinent deal) including estimated starting date of any proposed work and approximate duration thereof. 14. Describe Proposed is to deepen directionally or recomplete horizontality, give subsurface locations and measured and the vertical depths or pertinent markers and state and the defined operations. If the operation reachs is a matriple complete to are completed in a new interval, a form 310-64 dail be filed ong index by the defined operations. If the operation reachs is a matriple complete to are completed in a new interval, a form 310-64 dail be filed ong index by the defined operations. If the operation reachs is a matriple complete to are completed in a new interval, a form 310-64 dail be filed ong index by the defined operations. If the operation reachs is a matriple complete in a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a defined operation is a new interval, a form 310-64 dail be filed ong index by the defined operation. If the operation is a defined operation is a defined operation. If the operation is a defined operation is a defined operation. If the operation is a defined operation is a defined operation. If the operation is a defined operation is a defined operation. If the operatis is a defined operation is a defined operatio							
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73625 gal 70-60% N2 foam @ 50 bpm. Open well to flow back tank. 07/01/2014: Drilled out all frac plugs and put well on production through gas recovery unit. As completed Wellbore schematic attached. 14. 1 hereby certify that the foregoing is true and correct. Name (Printed Typed) Leanie McMillan / Loren Diede Sr. Regulatory Advisor / Consultant Date July 7,2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant of which would entitle the applicant to conduct operations thereon. This BUSC. Section 1001 AND Title 43 USC. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the U States any false, fleititousor frauduent statements or representations as to any matter within its jurisdiction. This 21 2014 JUL 21 2014 MMOCD W JUL 18 2014		linear gel @ 65 bpm. Stg2, Perf 7235-7254 linear gel @ 50 bpm Stg3, Perf 5140-531	1', 33 0.40" holes, Acid spe 4', 52 0.40" holes, Acid BE	earhead, Frac w/ 1	13320# 20/40 m	resh sand and	i 102639 gai 20#
73625 gal 70-60% N2 foam @ 50 bpm. Open well to flow back tank. 07/01/2014: Drilled out all frac plugs and put well on production through gas recovery unit. As completed Wellbore schematic attached. 14. 1 hereby certify that the foregoing is true and correct. Name (Printed Typed) Leanie McMillan / Loren Diede Sr. Regulatory Advisor / Consultant Date July 7,2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant of certify that the applicant to conduct operations thereon. Thile 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the U States any false, fictitious of frauduent statements or representations as to any matter within its jurisdiction. This 21 2014 JUL 21 2014 MMOCD W JUL 18 2014		06/24/2014: Stg4, Pe	rf 4935-5054', 39 0.40" ho	oles, Acid BD w/ b	alls, Frac w/ 12	5840 # 20/40	mesh sand and
07/01/2014: Drilled out all frac plugs and put well on production through gas recovery unit. As completed Wellbore schematic attached. 14. Thereby certify that the foregoing is true and correct. Name (Printed' Typed) Title Jeanie McMillan / Loren Diede Signature Title Signature Title This SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title To conduct operations Office Which would entitle the applicant to conduct operations as to any matter within its jurisdiction. Thitle 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a terre for any person knowingly and willfully to make any department or agency of the U Thistructoms on page 20. OIL CONS. DIV DIST. 3 JUL 21 2014 JUL 18 2014		- ·					
As completed Wellbore schematic attached. 14. 1 hereby certify that the foregoing is true and correct. Name (Printed Typed) Image: Intervention of the foregoing is true and correct. Name (Printed Typed) Image: Intervention of the foregoing is true and correct. Signature Image: Intervention of the foregoing is true and correct. Signature Image: Intervention of the foregoing is true and correct. Signature Image: Intervention of the foregoing is true and correct. Mapping Image: Intervention of the foregoing is true and correct. Image: Intervention of the foregoing is true and correct. Approved by Intervention of approval. Intervention of approval. Conditions of approval. If any are attached. Approval of this notice does not warrant or correct. Image: Intervention of cordination of perfore which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the U.States any false, flettious of fraudulent statements or representations as to any matter within its jurisdiction. Instructions on perce 21. Image: Im		_				ecovery unit.	
Name (Printed' Typed) Title Sr. Regulatory Advisor / Consultant Signature Date July 7,2014 Bate July 7,2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title IDate Conditions of approval, if any are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease of t				·			
Jeanie McMillan / Loren Diede Title Sr. Regulatory Advisor / Consultant Signature Date July 7,2014 This Space FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the U States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) OIL CONS. DIV DIST. 3 JUL 2 1 2014 JUL 2 1 2014			ig is true and correct.				
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FARMINGTON FIELD OFFICE		JUL 2 1 2014	NINA	-			
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TYPE	Dakota/MV		TBD Dia Arritra				DATE		10-Jul-	
IELD	Tapicito	<u> </u>	Rio Arriba		·····		ELEVATION		6557' GL; 6	
AS/OIL	Gas/Oil		LSND		1		BHT/BHP		160 deg- <	1675 psi
OCATION		EL Unit O, Sec 23, T26N, R5V	V				1, Lat: 36.4	67361 (N/	AD 27)	
	BHL: Same as SHL				BHL: same	as SHL				
VOTES:		N: Dakota and Mesa Verde		DEPTH		1			<u></u>	· · · · · · · · · · · · · · · · · · ·
		<u> </u>		TVD	T					
Surface S Productic	Section on Section	12 1/4" Hole 8-5/8", 24#,J-55, ST&C		523'		Water ba	o surface sed bentonit)C and 4 1/2			
2 <u>3/8" 4.7</u>	# J-55 production tubing	7 7/8" Hole to TD set @ 7395', SN @ 7373'	> >>>>>>		A CONTRACT	Drill w/PC)C or Tri-Cor	ie, motor,	4-1/2" DP	
·					1997 - 1997 - 1997 - 1998 - 19	8.7- 9.0 F	PG Bentonit	e Muđ		
		Ojo Alamo	>	2,296' 2491'		Stage Co	llar Cementi		_	
		Kirtland	>	2,674'					^{VS.} DIV L I 8 2014	
		Fruitland Coal	24	2,966'	545775 5457755			- Op	^{vS.} DIV L	VIST 3
		Pictured Cliffs		3,007' 3,118'	Le contraction de la contractica de la contracti			JUL	1 8 2014	t
	IV, 6-24-14, 4935-5054, 39 0.40° hole: Ils, Frac w/ 125840 # 20/40 mesh san:	1	State March 1	4358'		Stage Co	llar Cementi		-	
and 73625 gal	170-60% N2 foam @ 50 bpm. IV, 6-23-14, 5140-5314, 52 0.40° hole:	Marker Jt = 4730-4746	>>>>	4,709'			l Seal Bond, 10 u ft/ft yld. Circu			High Strength @ 12.5
	lls, Frac w/ 218000# 20/40 mesh sand al 70-60% N2 foam @ 70 bpm,	Menefee	126.73 8 4 14	4,748'	13		12.1 ppg, 2.13 cu fl/ft			
hols, Acid spea	akota; 6-23-14, 7235-7254, 33 0.40" arhead, Frac w/ 113320# 20/40 mesh 839 gal 20# linear gel @ 50 bpm	Point Lookout	1.1	5,249'		to surface.				yld. Circ 25 bbls cemer
holes, Acid BD	akota; 6-23-14, 7355-7448, 38 0.40") w/ bails, Frac with 138933# 20/40 Id 143157 gal 20# linear gel @ 65 bpn	Mancos (Regulatory MancoS)	~	5,400' 5,749'			i ft (50 sx) Type			12.1 ppg, 2.13 cu ft/ft Id. Circulate 28 bbls
n		Gallup		6388		•	4-0-	DQ		
		Greenhorn Marker Jt = 7147-7164' Graneros Shale	>>>>	7,137' 7, <u>1</u> 95'		Logs:	As Directed Cased-hole GR/CCL/CE	GR / Neut	gist ron after cas	ing
•		Dakota		7,226'						
	<u>4-1/2", 11</u>	6#, N-80 LT&C - To Surface	>>>>	7505' 7550' 7553 '	Zand				·	
									<u> </u>	
AFE#	CO-1312-917	REGULATORY	J McMillan				(713) 970-1			
EV #	57025.001	ENGINEER	R Trueheart	/ I Diede			(713) 495 1	561 / (505	334 8867	

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