

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

JUL 10 2014

5. Lease Serial No.  
NMSE0789266. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000884F8. Well Name and No.  
GALLEGOS CANYON UNIT 172E9. API Well No.  
30-045-24250-00-C210. Field and Pool, or Exploratory  
BASIN DAKOTA  
BASIN MANCOS11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

## 3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

## 3b. Phone No. (include area code)

Ph: 281-366-7148

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T29N R13W SWSW 0960FSL 1530FWL  
36.692700 N Lat, 108.160830 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see attached recompletion workover operations from June 2014- July 2014

CA Agreement 892000884F

OIL CONS. DIV DIST. 3  
JUL 18 2014

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252329 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 07/15/2014 (14TS0137SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/10/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS  
Title PETROLEUM ENGINEER

Date 07/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## Recompletion Activities for the GCU 172E – June 2014- July 2014

### June 2014

06/09/2014- MOVE IN RIG UP, R/U 2" AND 3" GROUND LINES, VENTED WELL TO FLOWBACK TANK, RAISED AND SECURED DERRICK, N/D PROD. TREE AND N/U BOP, R/U FLOOR AND PRESS. TESTED WCE-PASSED, TALLIED OUT W/ PROD. TBG, SHUT IN WELL.

06/10/2014- ROUND TRIPPED CSG SCRAPER TO 6100', TIH W/ CIBP AND PACKER, SET CIBP AT 6040', CIRCULATED WELLBORE CLEAN, SET PACKER @ 6024', ATTEMPT TO P-TEST CIBP EST. INJ. RATE OF 400 PSI AT 1 BBL/MIN, ATTEMPT TO P-TEST ABOVE PACKER EST. INJ. RATE OF 400 PSI AT 1 BBL/MIN, FOUND DISCREPANCY IN ELECTRONIC TBG TALLY CIBP @ 6119', SHUT DOWN, SECURE LOCATION.

06/11/2014- POOH W/ SET TOOL AND PACKER, POOH PREVIOUS CIBP, M/U NEW CIBP AND TIH, SET CIBP AT 6040', LOADED HOLE WITH 80 BBLs OF CLAY TREATED WATER, SET PACKER AND P-TESTED CIBP-2500 PSI FOR 5 MIN.-PASSED, MIT CSG TO 1850 PSI FOR 30 MIN.PASSED, POOH W/ SET TOOL AND PACKER LAYING DOWN, SHUT DOWN SECURE WELL.

06/12/2014- R/U E-LINE AND COMPLETED SBL FROM CIBP TO SURFACE, SET TENSION PACKER 15' BELOW SURFACE, ATTEMPT TO MIT CSG PRESSURING UP TO 3650' AND PUMPING INTO HOLE, TIH W/ PACKER AND HUNTED FOR HOLE, SHUT IN WELL, SECURE LOCATION.

06/13/2014- NOTIFY BLM & NMOC D OF HOLE, PLAN TO SQUEEZE CEMENT, POOH W/ PACKER, TIH TO 3650' OPEN ENDED, WAIT ON CMT CREW, MIRU AND PRESS. TEST CMT PUMP AND LINES-PASSED, BALANCED CMT PLUG FROM 3650'-3490' W/27 SXS FINE CEMENT YIELD .81 13.50PPG, POOH TO 3370' AND REV. OUT, SQUEEZED CMT PLUG TO 2000 PSI, R/D CMT PUMP AND LINES.

06/16/2014- POOH W/ TBG, P/U DRILLING BHA, TIH TO TOC AT 3490', DRILL OUT CEMENT GOING THROUGH TO APPROX. 3660', CIRCULATED WELL CLEAN, MIT CSG PRESSURE TESTED CSG TO A LOW OF 250 PSI FOR 5 MINUTES AND A HIGH 500 PSI IN 30 MINUTES-PASSED, RECEIVED VERBAL CONFIRMATION OF APPROVED CEMENT JOB & MIT FROM BRANDON POWELL @ NMOC D AND TROY SALYERS @ BLM.

06/17/2014- POOH AND LAYED DOWN TBG AND DRILL COLLARS, N/D BOP AND CHANGED OUT TBG HEAD, N/U BOP AND P-TESTED PIPE RAMS-PASSED, R/U WIRELINE AND PERFORATED MANCOS FROM 5621'-5630', SHUT DOWN SECURE WELL.

06/18/2014- M/U FRAC STRING BHA, R/U NEW TONGS AND TIH W/ FRAC STRING, SHUT IN WELL, SECURE LOCATION.

06/19/2014- TIH W/ 3.5" FRAC STRING, LOADED TBG AND P-TESTED TO 5000 PSI-PASSED, SET PACKER AND LANDED TBG, R/D FLOOR AND N/D BOP, N/U FRAC VALVE, P-TESTED CSG TO 400 PSI-PASSED, MIT TBG TO 8000 PSI-PASSED, R/U SLICKLINE, POOH, R/D, SHUT IN WELL, SECURE LOCATION

06/20/2014- WELL SHUT IN AND LOCATION SECURED, R/D RIG AND EQUIPMENT, MOVED OFF LOCATION.

06/25/2014- MI SPOT FRAC TANKS, START FILL TANKS , MI SPOT FLOWBACK TANK, MI SPOT BHI SAND CHEIF , SET SCAFFOLING , MI SPOT SHOWER TRAILER , BIOCID E & CLAY CONTROL FRAC TANKS, FINISH FILL TANKS, SHUT DOWN SECURE LOCATION.

06/26/2014- JSEA, MIRU,FRAC STACK , SET CHOKE MANIFOLD , RU FLOW BACK, RU ANNULUS LINE, JSEA, MIRU SAND TRUCK LOAD SAND CHEIF WITH 90000# 16/30 BROWN , MARK SAFE AREA, MI SPOT FRAC EQUIPMENT, SHUT DOWN SECURE WELL

6/27/2014- SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED ,JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, SHUT DOWN SECURE WELL.

6/28/2014- JSEA , MI BIOCID E & CLAY CONTROL, RE FILL FRAC TANKS WITH WATER, FINISH FILL FRAC TANK, SHUT DOWN SECURE WELL

6/30/2014- SPOT FRAC EQUIP JSEA ,RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST-PASSED ,JSEA PRIME UP & PSI TEST FLUID & N2 LINES-PASSED, FRAC PUMP 70Q FOAM / PUMP JOB, PUMP TOTAL SAND 54319 16/30 FLUSH 0 BBL @ 8200 PSI, SCREEN OUT 3# SAND STAGE, SHUT IN FOR NIGHT, SECURE LOCATION

**July 2014**

07/01/2014- JSEA, CHECK PSI & START FLOW BACK FRAC 16/ 64 CHOKE WORK UP TO 32/64 FLOW WELL START  
PSI 1765 DROP TO 10PSI, LOG OFF NO SHOW OF LEL, OFF LOAD SAND , EMPTY FRAC TANKS, RD SURFACE  
EQUIP, MOVE OFF LOCATION