Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BOICAU OF EARD MANAGEMENT				122IND2772	
· ·				6. If Indian, Allottee or UTE MOUNTAIN UT	
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. UTE MOUNTAIN UTE #80	
2. Name of Operator HUNTINGTON ENERGY, L.L.C.				9. API Well No. 30-045-34513	
Ba. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area BASIN MANCOS	
908 N.W. 71ST ST. DKLAHOMA CITY, OK 73116	405-840-9876				
Location of Well (Footage, Sec., T., J EC 20T32N-R14W, NWNE, 1300 FNL & 1700	,)	•••	11. County or Parish, S RIO ARRIBA CO., N	m San Juan Co, Nm	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	E OF NOTIC	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TY	ION		
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resume)		Water Shut-Off
	Alter Casing	Fracture Treat	Recla	nmation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for	ally or recomplete horizontal rork will be performed or pro- ed operations. If the operations and operations are the operations	lly, give subsurface locations and ovide the Bond No. on file with B on results in a multiple completion	measured an LM/BIA. R n or recomp	d true vertical depths of equired subsequent repo letion in a new interval,	all pertinent markers and zones.  orts must be filed within 30 days a Form 3160-4 must be filed once
luntington Energy, L.L.C. has temp	orarily abandoned the abo	ove referenced well. The follow	ing is the v	vork performed:	
Pressure tested well to 560 psi with	on June 25, 2014. The pr	essure chart is attached.			

Work performed: MIRU. Safety Meeting. Tubing 280 psi, casing 0 psi. Bleed well down. NDWH. NU BOP. Pressure test BOP to 500 psi. Unset packer at 1641'. Set CIBP at 1610'. Pressure test to 550 psi. OK. ND BOP. NUWH. Test casing & tbg to 600 psi for 30 minutes. OK. RD.

OIL CONS. DIV DIST. 3

## ACCEPTED FOR RECORD

JUL 0 8 2014

Tres Rios Field Office

**Bureau of Land Management** 

RECEIVED

JUN 3 0 2014

Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith		<del>Surango, Colorado</del>	0	
	Title Regulatory			
Signature athering Smit	Date 06/27/2014			
THIS SPACE FOR FED	ERAL OR STATE OFFI	CE USE		
Approved by				
·	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

