	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		;ONFI	5. Lease Serial No. NM 42059	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allotte N/A	e or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Ag	greement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other				8. Well Name and I		
2. Name of Operator Encana Oil & Gas (USA) Inc.					Good Times P36A-2410 03H 9. API Well No. 30-045-35450	
3a. Address 3b. Phone No. (include area code) 370 17th Street, Suite 1700 Deriver, CO 80202					10. Field and Pool or Exploratory Area	
720-876-5867				South Bisti-Gallup	South Bisti-Gallup 11. County or Parish. State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 287'FSL, 862'FEL Section 36, T24N R10W BHL: 330'FSL, 430'FEL Section 1, T23N R10W				San Juan, NM	n, State	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidíze	Deepen		Production (Start/Resume)		
	Alter Casing	Fracture Trea		Reclamation Recomplete	Well Integrity	
Subsequent Report	Change Plans	Plug and Ab	andon	Temporarily Abandon	casing/cementing	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv	ally or recomplete horizontally, gi vork will be performed or provide red operations. If the operation re: Abandonment Notices must be file	ve subsurface loca the Bond No. on sults in a multiple	ations and m file with BL completion	easured and true vertical depth M/BIA. Required subsequent or recompletion in a new inter	vork and approximate duration thereof. If is of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once cen completed and the operator has	
Set 20" 94# conductor at 60' on 5/10/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface.						
Well spudded 6/16/14					JUN 27 2014	
Set surface casing string 6/16/14. Gelled freshwater mud system.						
Hole diameter: <u>12,25</u> ", casing diameter: 9.625", casing weight and grade: <u>36ppf J55 L</u> TC. Depth of 12.25" hole from <u>0-530'T</u> VD/MD. <u>Casing set</u> from surface to <u>523'</u> TVD/MD.						
Pumped 320 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 6/17/14 . <u>Circulated</u> 15bbls to surface. WOC 9.5 hours for surface casing.						
Float collar at 483'. TOC at surface and BOC at 523'.						
Tested BOP 6/17/14 to 3000# for 30minutes. No pressure drop. Tested casing 6/17/14 to 1500# for 30 minutes. No pressure drop.						
Started drilling out cement at 481'T	VD/MD on 6/17/14					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Cristi Bauer Title Operations Technician						
Signature CRA BAUER Date 6/25/174						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject lea	warrant or certify se which would	<u>Fitte</u> Office	· · · · · · · · · · · · · · · · · · ·	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)	coontaining as to any maner within i		<i>4</i>	CCEPTED FOR RECO	<u> </u>	
NMOCD V JUN 2 5 2014						
FARMINGTON FIELD OFFICE BY: William Tambekou						