State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary-Designate

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date:	'/10/14	
Well information; Operator Quality Mes.	Well Name and Number GRENIER B # 3P	
V .	, Section 5 _, Township_ 29_(N)S, Range <i>10</i> E/ (W)	,

Conditions of Approval:

(See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.

- o Hold C-104 for directional survey & "As Drilled" Plat
- o Hold C-104 for NSL, NSP, DHC
- Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- o Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

NMOCD Approved by Signature

7-18-14

Date

Submit 1 Copy To	State of New Mo Energy, Minerals and Nati		Form C-103 Revised July 18, 2013				
Appropriate District Office	Energy, Willerars and Ivan	urar Resources	WELL API NO.				
District I - (575) 393-6161	OIL CONSERVATION		5. Indicate	30-045-35263 Type of Lease			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	1220 South St. Fra Santa Fe, NM 8		STA	TE FEE			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	Santa 1 0, 14141 0	7303	6. State On	& Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505				NM-03561			
(DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	7. Lease Na	ame or Unit Agreement Name Grenier B			
1. Type of Well: Oil Well		8. Well Number #3P					
2. Name of Operator Burlington Resources Oil & Gas, 1	LP OIL CONS.	DIV DIST. 3	9. OGRID	Number 14538			
3. Address of Operator P.O. Box 4289, Farmington, New		1 6 2014		me or Wildcat / Basin Dakota / Basin Mancos			
4. Well Location	015 foot from the Court	line and 240	15) foot (Samuella Park III.a			
Unit Letter <u>O</u> ;	815 feet from the South	Iine and _249	ieet i	rom the <u>East</u> line			
Section 05	Township 29N	Range 10W		San Juan County			
	11. Elevation (Show whether DR 5798						
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed with the composed completion or recomposed completion or recomposed completion or recomposed completion.	CHANGE PLANS MULTIPLE COMPL einstate DHC approval Deted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMAC completion.	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: pertinent details, and C. For Multiple Com	SEQUENT LING OPNS JOB give pertinent of the policy of the pertinent of the policy of the pertinent of the policy of the policy of the policy of the pertinent of the policy of the pertinent of the policy of the pertinent of t	REPORT OF: ALTERING CASING P AND A The state of the st			
Burlington Resources intends to rein expired on 4/25/13. As requested, t							
Spud Date:	Rig Release D	ate:					
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.				
SIGNATURE Type or print name Patsy Clugston		Regulatory Technici		7/15/14 HONE: 505-326-9518			
For State Use Only							
APPROVED BY: See Ox	Heched Cotoer	sagl.		DATE			
Conditions of Approval (if any):	C-103 ac	2 6Stq10	01 Re	cord			

OIL CONS. DIV DIST. 3

State of New Mexico

Energy, Minerals & Natural Resources Departmental 16 2014 Revised October 12, 2005

Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec. NM 87410 1220 South St. Francis Dr. Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'A	PI Number	`		*Pool Cod	e /9723	2	Pool Name			- Racin
30-0	450352	263	723	319 / /	, 1599 / 9723	- BLANCO M	ESAVERDE /	BASI	N DAKOTAYMancos	
'Property	Code				Property	Name			We	11 Number
18532		GRENIER B						İ	3Þ	
'OGRID N	10.	Operator Name							Elevation	
14538							5798 '			
¹⁰ Surface Location										
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foat from the	East/Wes	st line	County
0	5	59N	10W	19	815	SOUTH	2495	EAST		SAN JUAN
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/He	st line	County
12 Dedicated Acres			³³ Joint or Infill	¹⁴ Consolidation Codo	²⁵ Order No.					
294.52 Acres - S/2			1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5290:56

"OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretopore entered by the division. 80 62 LOT LOT LOT LOT 1246. 5 8 6 7/14/14 Signature Date 58 Patsy Clugston LOT LOT LOT LOT 1229 1213. Printed Name 11 12 9 10 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey: JULY 10, 2009 LOT LOT Signature and Seal of Professional Surveyor LOT LOT 15 16 13 SON C. EDWARDS 14 LAT: 35 45.0050 N LONG: 107 54.4153 W WEXTO മ് 82 LEASE USA I EASE USA DATUM: NAD1927 AND AND ESSION SAME YOR 2426. 2459. LAT: 36.75009 N LONG: 107.90754 W NM-03561 NM-03561 DATUM: NAD 1983 2495' LOT LOT LOT 17 LOT น 20 18 19 $\bar{\omega}$ DWARDS Certificate Number 15269

5243.04