

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 29 2014

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

955' FNL & 1005' FEL NENE SEC. 8 (A) - T24N-R5W N.M.P.M.

5. Lease Serial No.

JIC 69

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

APACHE FEDERAL #8E

9. API Well No.

30-039-23040

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

OTERO GALLUP

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other RC OTERO GP
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PWOP
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat the Otero Gallup formation as per the attached report.

OIL CONS. DIV DIST. 3

AUG 05 2014

ACCEPTED FOR RECORD

AUG 05 2014

FARMINGTON FIELD OFFICE
BY: J. Salyers

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 7/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Apache Federal 08E

7/7/2014 MIRU rig. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

7/8/2014 TIH 5-1/2" CIBP. Set CIBP @ 6,750'. DK perfs fr/6,790' - 6,846'. PT csg to 2,200 psig for 10". Tst OK.

7/9/2014 MIRU WLU. Run GR/CCL/CBL fr/6,750' (CIBP) - surf. Send logs to NMOCD & NMBLM for review. Received verbal approval fr/Troy Salysa w/NMBLM @ 3:37 p.m. 07/09/14 to proceed w/GP perfs. Perf GP w/3-1/8" select-fire csg gun @ 5,898' - 5,691' w/1 JSPF (0.34" EHD, 30 holes). POH csg gun. RDMO WLU.

7/10/2014 MIRU frac equip. A. GP perfs fr/5,691' - 5,898' w/1,000 gals 15% NEFE HCl ac. Frac GP perfs w/117,378 gals foam, carrying 172,000# sd. RDMO frac equip.

7/11/2014 MIRU fwback equip.

7/12/2014 Cont fwback frac. Susp rpts for RC pending CO frac.

7/22/2014 CO fr/6,505' - 6,750' (CIBP). DO CIBP. Circ cln. Tg @ 6,831' (17' fill). DO hd fill fr/6,831' - 6,841'. Circ cln.

7/23/2014 Rec verbal approval fr/Brandon Powell w/NMOCD to DO FC & 30' shoe jt. Tg @ 6,841' (7' fill). CO fr/6,841' - 6,848'. DO cmt fr/6,848' - 6,855' (FC). Circ cln. DO FC & cmt fr/6,855' - 6,885' (new PBTD). Circ cln.

7/24/2014 TIH 2-3/8", 4.7#, J-55, 8rd, EUE, tbg. SN @ 6,798'. EOT @ 6,829'. GP perfs fr/5,691' - 5,898'. DK perfs fr/6,790' - 6,846'. PBTD @ 6,885'. TIH pmp & rods. Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. Clamp off rods. RDMO rig.