

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 02 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill onto re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307-13L #174H

9. API Well No.
30-039-31197

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1519' FSL & 90' FWL, sec 13, T23N, R7W –
BHL: 1524' FSL & 267' FWL sec 14, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/22/14 MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

3/28/14 CO to PBDT 10389'

3/29/14 RD HWS #10

3/30/14 thru 4/13/14 Prepare for Frac

4/14/14 Perf Gallup 1st stage, 10172'-10313' + RSI TOOL @ 10387' with 18, 0.42" holes. Frac Gallup 1st stage 10172'-10387' with 204,902 # 20/40 PSA Sand. Set flo-thru frac plug @ 10140' MD. Perf 2nd 9868'-10058' with 24 total, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 5/1/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date **MAY 02 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *San*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Frac Gallup 2nd stage with 214,775 # 20/40 PSA Sand

Set flo-thru frac plug @ 9830' MD. Perf 3rd stage 9556'-9751' with 24, 0.40" holes. Frac Gallup 3rd stage with 214,829# , 20/40 PSA Sand
4/15/14-Set flo-thru frac plug @ 9506' MD. Perf 4th stage 9242'-9449' with 24, 0.40" holes. Frac Gallup 4th stage with 235,043# , 20/40 PSA Sand

Set flo-thru frac plug @ 9192' MD. Perf 5th stage 8890'-9100' with 24, 0.40" holes. Frac Gallup 5th stage with 208,907# , 20/40 PSA Sand
Set flo-thru frac plug @ 8840' MD. Perf 6th stage 8558'-8782' with 24, 0.40" holes. Frac Gallup 6th stage with 207,978# , 20/40 PSA Sand
Set flo-thru frac plug @ 8530' MD. Perf 7th stage 8264'-8470' with 24, 0.40" holes. Frac Gallup 7th stage with 206,037# , 20/40 PSA Sand
Set flo-thru frac plug @ 8230' MD. Perf 8th stage 7960'-8174' with 24, 0.40" holes.

4/16/14-Frac Gallup 8th stage with 214,248# , 20/40 PSA Sand

Set flo-thru frac plug @ 7910' MD. Perf 9th stage 7680'-7860' with 24, 0.40" holes. Frac Gallup 9th stage with 218,498# , 20/40 PSA Sand
Set flo-thru frac plug @ 7642' MD. Perf 10th stage 7388'-7578' with 24, 0.40" holes. Frac Gallup 10th stage with 211,951# , 20/40 PSA Sand
Set flo-thru frac plug @ 7338' MD. Perf 11th stage 7096'-7290' with 24, 0.40" holes. Frac Gallup 11th stage with 262,915# , 20/40 PSA Sand
Set flo-thru frac plug @ 7040' MD. Perf 12th stage 6784'-6994' with 24, 0.40" holes. Frac Gallup 12th stage with 268,514# , 20/40 PSA Sand
Set flo-thru frac plug @ 6734' MD. Perf 13th stage 6478'-6688' with 24, 0.40" holes.

4/17/14- Frac Gallup 13th stage with 263,350# , 20/40 PSA Sand

Set flo-thru frac plug @ 6428' MD. Perf 14th stage 6156'-6362' with 24, 0.40" holes. Frac Gallup 14th stage with 266,556# , 20/40 PSA Sand
Set 4-1/2" CIPB @ 5000'

MIRU HWS #7

4/18/14- TEST BOP

4/19/14-DO CIBP @ 5000' and DO flo thru Frac plug @ 6428'

4/20/14- DO flo-thru frac plug @ 6734', 7040', 7338', 7642', 7910' and 8230'

4/21/14- DO flo-thru frac plug @ 8530', 8840', 9192', 9506', 9830' and 10140'

Flow, test and C/O well to new PBTD @ 10370' MD

4/22/14- Land well at 5740' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5709', 184 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 185 jts total

Choke Size= 48/64", Tbg Prsr= 0 psi, Csg Prsr= 600 psi, Sep Prsr=0 psi, Sep Temp= 72 degrees F, Flow Rate= 3983 mcf/d, 24hr Fluid Avg= 2030 bph, 24hr Wtr= 218 bbls, Total Wtr Accum= 1982 bbls, 24hr Oil= 566 bbls, Total Oil Accum= 1007 bbls,

4/24/14- First deliver Oil to sales

NOTE: 4-1/2" tie back string from surface to TOL @ 5847' will be removed at a later date when artificial lift is installed in this well.