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Form 3160-5 (February 2005)	UNITED STA	TES 🖁 🕅	1. 6 - 6 - 1/ 1 bio				
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUN 24 2				OMB No. 1004-0137 Expires: March 31, 2007		
				5. Lease	Serial No.		
Do not use this	NOTICES AND REP form for proposals	to drill or to re-er	ter an - 11	10	-078360 ian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (A	APD) for such pro	posals.				
1. Type of Well	MIT IN TRIPLICATE - Oth	ner instructions on page		7. If Uni	t of CA/Agreement, Name and/or 1	√o.	
					8. Well Name and No.		
Oil Well Gas Well Other				Chaco 2307-13L #174H 9. API Well No.			
2. Name of Operator WPX Energy Production, LLC					0-31197		
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808				10. Field and Pool or Exploratory Area Lybrook Gallup			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State			
SHL: 1519' FSL & 90' FWL, sec 13, T23N, R7W – BHL:1524' FSL & 267' FWL sec 14, T23N, R7W				Rio Arr	iba County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Start/Res	uction ume)	Water Shut-Off		
	Alter Casing	Fracture Treat		umation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	 П т	mplete oorarily	Other: GAS DELIVERY		
	Change Plans	Plug and Abandor	Abandon				
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back		r Disposal date of any	proposed work and approximate		
duration thereof. If the proposa all pertinent markers and zones subsequent reports must be file	al is to deepen directionally o s. Attach the Bond under wh ed within 30 days following o , a Form 3160-4 must be file	or recomplete horizontally ich the work will be perfe- completion of the involve d once testing has been c	y, give subsurface loc ormed or provide the ed operations. If the o ompleted. Final Abar	ations and i Bond No. o peration res idonment N	neasured and true vertical depths o n file with BLM/BIA. Required ults in a multiple completion or otices must be filed only after all	f	
The GL GAS was delivered							
Project Type: PERMANENT	DELIVERY						
MC #: 31716					OIL CONS. D	NV DIST 3	
Casing Pressure: 600					JUN 27		
Tubing Pressure: 456							
; Line Pressure: 75							
Permanently connected to B	EELINE						
14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>)	is true and correct.				<u> </u>		
Larry Higgins			Title Regulator	/ Speciali	st		
Signature	Migaz		Date 6/24/14				
	THIS SPACE FC	OR FEDERAL OR	STATE OFFICE	USE	AGGEPTED FOR RECORD	>	
Approved by			Title		Date JUN 2 5 2014		
Conditions of approval, if any, are atta the applicant holds legal or equitable t applicant to conduct operations thereo	itle to those rights in the subje	does not warrant or certify ct lease which would entitl	that e the Office		FARMINGTON FIELD OFFICI BY:	3	
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