	N. French	Dr., Hobbs	s, NM	88240	F		State of Nev			,			Form C-104 Revised August 1, 2011		
	S. First St.,	Artesia, NI	M 882	210	Energy, Minerals & Natural					sources					
	ict III Rio Brazos	s Rd., Azte	c. NM	187410				uon Division				one cop	one copy to appropriate District Office		
Distr	ict IV S. St. Fran				505	12	20 South St. Santa Fe, N							AMENDED REPORT	
		I.	R				OWABLE	AND AUTH	10]	RIZAT	ION				
	i				rator nam rator nam								RID Number 120782		
	WPX Energy Production, LLC. P.O. Box 640							³ Reason for F					Filing Code/ Effective Date		
					P.O. B Aztec, NI							NW			
	⁴ API Number 30-039-31211 ⁷ Property Cod				⁵ Pool Name Lybrook Gallup ⁸ Property Name							⁶ Pool Code 42289			
	Proper 39				Chaco 2307-12E #1691									Well Number #169H	
			1		II. ¹⁰ Surface Location ship Range Lot Idn Feet from the North/South Line Feet from the East/West line County										
U	or lot no. E	Section 12		wnship 23N	Range 7W	Lot Idn	Feet from the 1524'			Feet from the Ea		East/W WE		County RIO ARRIBA	
					L., ' ''			om Hole Location							
UL	or lot no. E	Section 11	1 Township 23N		Range 7W	Lot Idn Feet from the 1819'		e North/South line NORTH		Feet from the 129'		East/West line WEST		County RIO ARRIBA	
12	Lse Code	se Code ¹³ Produc		1ethod		Connection ¹⁵ C-129 P Date		nit Number	¹⁶ C	C-129 Effective		Date	¹⁷ C-1	129 Expiration Date	
 	III. Oil and Gas Transporters														
18	¹⁸ Transporter ¹⁹ Transporter Name ²⁰ 0/												²⁰ O/G/W		
	OGRID					-	and Ad	NING COMPANY, LOLL CONS. DIV DIST.					3		
	248440					WEST	ERN REFININ	NG COMPANY, LAL GUING.				2014		0	
2.	194503		-				BEELINE GA	MATUR				2011		G	
													·····		
								Completion 1	Dat						
	²¹ Spud Date 3/6/14		²² Ready Date 5/5/14			²³ TD 10690' MD 5509' TVD		²⁴ PBTD 10510' MD 5523' TVD		²⁵ Perforations 6122'-10490' MD 5637'-5523' TVD		²⁶ DHC, MC			
	²⁷ H	ole Size	e Size		²⁸ Casing o		ng Size	²⁹ Depth Se		et			³⁰ Sacks Cement		
	12-1/4"				9-5/8",36 #, J-55		55	423' MD					245sx - surface		
	8	-3/4"			7"	,23#, J-55	, ,	6113'	· · · · · · · · · · · · · · · · · · ·		890	890 sx- surface			
	6	-1/8"			4-1/2	',11.6#, N	-80	5565'-10594' 1				355 sx- TOL 5565' o Cement, Tie Back- To Be Ren			
					4-1/2	',11.6#, N	-80				lo Ceme				
					2-3/8", 4	.7#, J - 55 E	UE 8rd	Tubing 5749'							
1			37 -					ell Test Data			35				
	Date New Oil 5/5/16				ery Date		Fest Date 5/5/14	³⁴ Test Lengt 24 hr		h ³⁵ Th		bg. Pressure 265		³⁶ Csg. Pressure 1090	
3	³⁷ Choke Size 1"				³⁸ Oil 422		⁹ Water 196	⁴⁰ Ga 1736						⁴¹ Test Method	
42 I	hereby cer	tify that the the till with and	he rul l that	les of th	e Oil Con	servation l	Division have e is true and	OIL CONSERV	ATIO	ON DIVIS	SION	0			
com	plete to th							Approvall	$\overline{}$	/ /	1.1	/			
	nature:	mal	. /	4-3	<u>s</u>		-	Approved by:	//	haili	Ner	m-	5	-9-2014	
	ited name: RRY HIGO							Title: SUPERVISOR DISTRICT # 3							
Titl	e:			NP W				Approval Date:							
E-m	ulatory Sp nail Addres	ss:								MAY	09	eu u			
<u> </u>	ry.higgins(e: 5/6/14	@wpxene	rgy.co		one:							1			
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