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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 06 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1524' FNL & 262' FWL, sec 12, T23N, R7W –
BHL: 1819' FNL & 129' FWL, Sec 11, T23N, R7W

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307-12E #169H

9. API Well No.
30-039-31211

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/16/14- MIRU HWS #7
prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

4/17/14- CO to PBTD 10511' ,RD HWS #7

4/18/14- Perf Gallup 1st stage, 10282'-10418' + RSI TOOL @ 10490' with 18, 0.40" holes.

4/19/14 thru 4/26/14- Prepare for Frac

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 5/6/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

MAY 07 2014

Chaco 2307-12E #169H – page 2

4/27/14-Frac Gallup 1st stage 10282'-10490'- with 214,000# 20/40 PSA Sand

Set flo-thru frac plug @ 10230' MD. Perf 2nd 9982'-10184'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 9940' MD. Perf 3rd stage 9496'-9863'- with 24, 0.40" holes. Frac Gallup 3rd stage with 215,130# , 20/40 PSA Sand

4/28/14-Set flo-thru frac plug @ 9460' MD. Perf 4th stage 9070'-9377'- with 24, 0.40" holes. Frac Gallup 4th stage with 211,570# , 20/40 PSA Sand

Set flo-thru frac plug @ 9020' MD. Perf 5th stage 8769'-8971'- with 24, 0.40" holes. Frac Gallup 5th stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8730' MD. Perf 6th stage 8464'-8667'- with 24, 0.40" holes. Frac Gallup 6th stage with 215,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8415' MD. Perf 7th stage 8167'-8369'- with 24, 0.40" holes. Frac Gallup 7th stage with 212,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 8130' MD. Perf 8th stage 7843'-8048'- with 24, 0.40" holes. Frac Gallup 8th stage with 215,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7790' MD. Perf 9th stage 7551'-7727'- with 24, 0.40" holes. Frac Gallup 9th stage with 213,560# , 20/40 PSA Sand

Set flo-thru frac plug @ 7490' MD. Perf 10th stage 7265'-7447'- with 24, 0.40" holes. Frac Gallup 10th stage with 215,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7210' MD. Perf 11th stage 6980'-7167'- with 24, 0.40" holes.

4/29/14-Frac Gallup 11th stage with 264,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6940' MD. Perf 12th stage 6694'-6876'- with 24, 0.40" holes. Frac Gallup 12th stage with 265,100 20/40 PSA Sand

Set flo-thru frac plug @ 6650' MD. Perf 13th stage 6408'-6595'- with 24, 0.40" holes. Frac Gallup 13th stage with 262,800# , 20/40 PSA Sand

Set flo-thru frac plug @ 6370' MD. Perf 14th stage 6122'-6309'- with 24, 0.40" holes. Frac Gallup 14th stage with 262,480# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 4060'

4/30/14- MIRU HWS #10

5/1/14- TEST BOP, DO CIPB @ 4060'

5/2/14-DO flo thru Frac plug @ 6370', 6650', 6940', 7210', 7490' AND 7790'

5/3/14- DO flo thru Frac plug @ 8130', 8415', 8730', 9020', 9460', 9940' AND 10230'

Flow, test and C/O well to new PBTB @ 10510' MD

5/5/14- First deliver Oil to sales

Land well at 5749' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5720', 184 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 185 jts total

Choke Size= 1", Tbg Prsr= 265 psi, Csg Prsr= 1090 psi, Sep Prsr= 134 psi, Sep Temp= 118 degrees F, Flow Line Temp= 71 degrees F, Flow Rate= 1736 mcf/d, 24hr Fluid Avg= 26 bph, 24hr Wtr= 196 bbls, 24hr Wtr Avg= 8 bph, Total Wtr Accum= 3304 bbls, 24hr Oil= 422 bbls, 24hr Oil Avg= 18 bph, Total Oil Accum= 2404 bbls, 24hr Total Fluid= 618 bbls.

NOTE: 4-1/2" tie back string from surface to TOL @ 5565' will be removed at a later date when artificial lift is installed in this well.