State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Date: 4/8/14

	rict III Na Braza	Dd A	ataa NIN/	1 97410		Oi	l Conservat	ion Division	Subm	it one co	py to app	propriate District Office	
<u>Distr</u>	SKIOLIA							t. Francis Dr. AMENDED RE				AMENDED REPORT	
1220	S. St. Fran					ND 4 T T	Santa Fe, N						
	<u> </u>	<u>I.</u>	<u> K</u>			OK ALL ne and Ad		AND AUTHO	RIZATION				
	1			1 Oper	rator nam	e and Ad	dress		² OGRID Number 120782				
	1			WPX E		oduction,	LLC.		³ Reason for Filing Code/ Effective Date				
					P.O. Bo					TEST	ALLOW	/ABLE	
	⁴ API N				_		⁵ Pool N		<u> </u>		6	Pool Code	
Ĺ	30-039							<u>.</u>			42289		
	7 Property Code 8 Property Code 40069 CHACO										⁹ Well Number #238H		
				1			II. 10 S	Surface Location			#23811		
UI	or lot no.	Section		vnship	Range	Lot Idn	Feet from the	North/South Line	Į.		West line		
<u> </u>	L	13	2	23N	7W		1543'	SOUTH	121'	W	EST	RIO ARRIBA	
	L or lot no. Section Township Range				Danas	Bottom Hole Location							
UL	E	14		wnship Range 23N 7W		Lot Idn Feet from the 2447'		NORTH Peet from NORTH 285'		he East/West line WEST		County RIO ARRIBA	
12	12 Lse Code		oducing M				¹⁵ C-129 Per			<u> </u>		129 Expiration Date	
"	Code Date ~4/21/14							ermit Number 16 C-129 Effective Date 17 C-129 Expiration Date					
		<u> </u>			~4/2	1/14							
[<u>18</u>	Tueses	<u></u>						d Gas Transporters orter Name				²⁰ O/G/W	
	Transpor OGRID		_				•	orter Name Address				U/G/W	
								NO COMPANY I P					
	248440					WEST	EKN KEFINII	NG COMPANY, L.P.				0	
,* Apr 1	REELINE G							AS SYSTEMS					
	194503	3-27-344EP		 							86.5.4	G	
	•										SCVD APR 9:14 OIL CONS. DIV.		
 2	Spud Da	to I	22	Ready	Doto		IV. Well	Completion Dat					
	2/27/14		~4/21/1				0637' MD	10540' MD	~6284'-105		MD DIST. 3		
}						55	21' TVD	5521' TVD	~5614'- 5521' T				
\vdash	²⁷ Ho	ole Size	e ²⁸ Casin			& Tubing Size		²⁹ Depth So	et	36		Sacks Cement	
ĺ	12-1/4"				9-5/8",36 #, J-:			425' MD			230sx - surface		
-						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	8-	-3/4"	7",			23#, J-55		6179' MD		890 sx- surface			
一			4.1/00			11.6%) 00		6036'-10624'	MD	260 TOL 6026			
	6-	-1/8" 	4-1/2			',11.6#, N-80					360 sx- TOL 6036'		
		4-1/2",1			",11.6#, N	-80	6036'		No Cement, Tie Back- To Be Remove		Back- To Be Removed		
4							Vell Test Data						
31	Jate New Oil 32 Gas Delivery Date 33 Test Date									bg. Pres	sure	³⁶ Csg. Pressure	
						7 000 2 1110				Ĭ		S	
3	³⁷ Choke Size		³⁸ Oil		³⁹ Water		⁴⁰ Gas				41 Test Method		
42 [herehy cer	tify tha	t the rul	es of the	e Oil Cons	servation I	Division have	OIL CONSERVATION	ON DIVISION	 			
beer	n complied	l with a	nd that	the info	rmation g	iven above	e is true and		1 1 1	1			
	plete to th	e best o	of my kr	owledg	e and beli	ef.		Approved by: Manh Gerri 4-14-2014					
L			g /	14	<u>, , , , , , , , , , , , , , , , , , , </u>		····		JPERVISOR		CT H 3	14-2014	
	nted name: RRY HIGO		-					Title: St	JAFKAI20K	אונוע	ਹ । ਜ਼ ਤ		
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Phone: 505-333-1808